

NOV 14 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NOOC14205594 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well [X] Oil Well [] Gas Well [] Other

7. If Unit of CA/Agreement, Name and/or No. MNM135217A

2. Name of Operator WPX Energy Production, LLC

8. Well Name and No. N ESCAVADA UNIT #315H

3a. Address PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code) 505-333-1816

9. API Well No. 30-043-21888

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1583' FSL & 250' FWL, Sec 10, T22N, R7W BHL: 2306' FSL & 536' FWL, Sec 4 T22N, R7W

10. Field and Pool or Exploratory Area ESCAVADA N, MANCOS

11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

11/1/17 - MIRU. PSI tested 9 5/8" csg to 2,000# for 30 min - Good Test. ✓

11/2/17- 8-3/4" Drilling ahead. Intermediate TD @ 5633' (4933' TVD').

Run Intermediate Casing 7", Total 130 jts, 28jts of 23# IP-80, LT&C on btm and 102 jts 23# J-55 LT&C set @ 5,623'. FC @ 5,578'.

11/3/17-Cement- 5,200 Psi Test on Lines Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Tuned Spacer "III" @ 11.5# {30 Bbls }, followed by Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Lead Cement @ 12.3# YD 1.95, Water 10.36 gal/sx { 425 sks/147.6 Bbls HALCEM } Tail Cement @ 13.5# YD1.30, water 5.81 gal/sx { 460 sks/106.5 Bbls of VARICEM } Drop plug Displace W/ Fresh H2o (219 bbls Calculated) @ 180 bbls gone and 55 bbls cmt returned to surface, lost circ, slow displacement t/ 2 bpm, 2900 psi continue displacing @ 2 and 1 bbl min 3000 psi Shut down @ 204 bbls gone 3100 Psi. Left 15 bbls cmt above float collar 380' 2.0 Bbl Back on Bleed off / Floats Held, circ 55 bbls good cement back to surface.

WPX will conduct 7" psi csg test at later date & file on the final casing sundry. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo

Title Permit Tech III

Signature [Handwritten Signature]

Date 11/7/17

Stamp: RECEIVED NOV 06 2017 FARMINGTON FIELD OFFICE BUREAU OF LAND MANAGEMENT

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Table for approval with columns: Approved by, Title, Date, Office. Includes conditions of approval text.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.