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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Field Office
of Land Management

5. Lease Serial No.
NOOC14205594
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
WPX Energy Production, LLC
3a. Address
PO Box 640 Aztec, NM 87410
3b. Phone No. (include area code)
505-333-1816
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1583' FSL & 250' FWL, Sec 10, T22N, R7W
BHL: 2306' FSL & 536' FWL, Sec 4 T22N, R7W
7. If Unit of CA/Agreement, Name and/or No.
NMNM135217A
8. Well Name and No.
N ESCAVADA UNIT #315H
9. API Well No.
30-043-21888
10. Field and Pool or Exploratory Area
ESCAVADA N, MANCOS
11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

mk

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Final</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/3/17- MIRU- "Psi Test 7", Test High 1500 Psi for 30 Min- good test

11/4/17- Drilling ahead 6-1/8" lateral. TD 6-1/8" lateral @ 13308' (TVD 5000').

11/5/17- Ran 175 Jts & 3 pup jts of 4.5" 11.6#, P-110, LT&C, CSG set @ 13304', LC @ 13258', RSI @ 13236' TOL @ 5474'.

Cement- 5,000 Psi Test on Lines Flush Water @ 8.3# {10 BBLS}, followed by Tuned Spacer @ 11.5# {40 BBLS}, followed by Primary Cement @ 13.3# YD 1.36 water 6.01 gal/sx {179 Bbls/740 sks ExtendaCem®} followed by Displacement Totaling 178.7 Bbls {40 Bbls MCCR, 70 Bbls of 2% KCL, & 20 fresh, 48.6 bbl 2% KCL} Land Plug 1800 PSI & Bump up to 2,800 PSI & Hold 5 min Floats Held got 1.5 Bbl Back on Bleed off Plug Down 11/05/2017 22:30 Set ZXP Pack off w/ 50 K, Pull up off and Quick Psi Test of Packer Seals with Pump Truck, Good Test, Sting out of Liner Hanger, W/ Pump truck Circ Out 45 Bbl Good Cement to Surface

11/6/17- Run Tie Back Frac String, 125 jts & 4 pups of 4.5", 11.6# P-110, LT&C O'GL to 5,474' MD TOL, Landed on Mandrel 35k & 30k on Seal assembly. Pressure Test Tie Back Backside @ 2,000psi for 30 min, good test recorded on Antelope Services chart. & Secure Well. Rig Released 11/06/2017 08:00

Will report 4-1/2" test on completion paper work. ✓

NOV 21 2017

FARMINGTON OFFICE
BY: [Signature]

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

NOV 27 2017

Signature

[Signature]

Date 11/14/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.