

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-12005
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mangum B Com
8. Well Number 1
9. OGRID Number 5898
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5425

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
DAVID H. ARRINGTON OIL AND GAS,

3. Address of Operator  
P.O. BOX 2071  
MIDLAND, TX 79702

4. Well Location  
 Unit Letter P : 890 feet from the S line and 990 feet from the E line  
 Section 32 Township 29N Range 11W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

**OILCONS. DIV DIST. 3**  
**OCT 30 2017**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug 1, Dakota and Gallup top; inside above, with BP at 5876 ft.; 70 sxs of Class B (15.5 ppg, 82.6 cf.) from 5035 ft. to 5876 ft.; WOC for 4 hrs; tagged with tubing at 4954 ft.  
 Plug 1A, Gallup top; inside only 20 sxs of Class B (15.6 ppg, 23.6 cf.) from 4848 ft. to 5111 ft.; WOC over night;  
 Plug 1B, Gallup top; 20 sxs of Class B (15.6 ppg, 23.6 cf.) from 4808 ft. to 5071 ft.; WOC for 4 hrs; tagged with tubing at 4808 ft.  
 Tag Plug 1A low  
 Plug #3, Mancos top; inside / outside, with CR at 4088 ft.; 56 sxs of Class B (15.5 ppg, 66.1 cf.) from 4047 ft. to 4147 ft.; 39 in annulus, 5 below CR and 12 above; WOC over night;  
 Plug #4, Mesa Verde top; inside / outside, with CR at 3055 ft.; 51 sxs of Class B (15.6 ppg, 60.2 cf.) , 2% Calcium chloride; from 3105 ft. to 3005 ft.; 16 in annulus, 5 below CR and 30 above; WOC for 4 hrs; tagged with tubing at 2655 ft. Pressured up to 1200#, sting out, leaving 30 sxs above CR, 5 sxs below, 16 sxs outside  
 Plug #5, Chacra top; 3 SQZ holes at 2510; inside / outside, with CR at 2470 ft.; 54 sxs of Class B (15.6 ppg, 63.7 cf.) from 2410 ft. to 2510 ft.; 39 in annulus, 3 below CR and 12 above; WOC for 3 hrs; tagged with tubing at 2312 ft.  
 Plug 5A, Chacra top; 40 sxs of Class B (15.6 ppg, 47.2 cf.) from 2430 ft. to 1500 ft.; WOC over weekend tagged with tubing at 1481 ft.

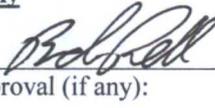
Spud Date:  Cont on attached page Rig Release Date:

*Pa a date Per TV inspections 10.4.17*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE ENGINEERING TECH DATE 10/27/2017

Type or print name DEBBIE WHITING E-mail address: DEBBIE.WHITING@ARRINGTONONE.COM PHONE: (505) 682-6685

**For State Use Only**  
 APPROVED BY:  TITLE DEPUTY OIL & GAS INSPECTOR DATE 11/20/17  
 Conditions of Approval (if any): AV DISTRICT #3

David H Arrington Oil & Gas Inc  
Mangum B Com 1

Plug #6, Pictured Cliffs and Fruitland top; 48 sxs of Class B (15.6 ppg, 56.6 cf.) from 1085 ft. to 1525 ft.; WOC for 3 hrs; tagged with tubing at 893 ft.

Plug 6A, Surface Casing Shoe; 4 SQZ holes at 480; inside / outside, with CR at 430 ft.; 74 sxs of Class B (15.6 ppg, 87.3 cf.) from 430 ft. to 480 ft.; WOC over night;

Plug 6B, Unspecified Interval; 8 sxs of Class B (15.6 ppg, 9.4 cf.) from 380 ft. to 430 ft.;

Plug #7, Surface Casing Shoe; 4 SQZ holes at 367; inside / outside, with CR at 317 ft.; 162 sxs of Class B (15.6 ppg, 191.2 cf.) from 0 ft. to 367 ft.; WOC over night; Circulate cement out BH until 15-8#

Plug #8, Surface Casing Shoe and Surface top; at 317 ft.; 36 sxs of Class B (15.6 ppg, 42.5 cf.) from 0 ft. to 317 ft.;

P&A marker set at LAT 36.677926 LONG. -108.009467