

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-34658

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-178

7. Lease Name or Unit Agreement Name
Northeast Blanco Unit

8. Well Number
354

9. OGRID Number
000778

10. Pool name or Wildcat
Basin Dakota, Basin Mancos

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

OIL CONS. DIV DIST. 3

3. Address of Operator
737 North Eldridge Pkwy, 12.181A
Houston, TX 77079

NOV 02 2017

4. Well Location

Unit Letter J : 1690 feet from the South line and 1790 feet from the East line
Section 32 Township 31N Range 07W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6318'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Request to change this well to Pressure
Monitoring/Observation well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached Nov. 22, 2016 MIT for our request to change this well to Pressure Monitoring/Observation well.

Please note at this time BP will not be producing this well. Currently the well is shut in for pressure monitoring.

Spud Date: 05/06/2008

Rig Release Date:

TA Expires 11-22-2021 - well converted to POW
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 10/30/2017

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

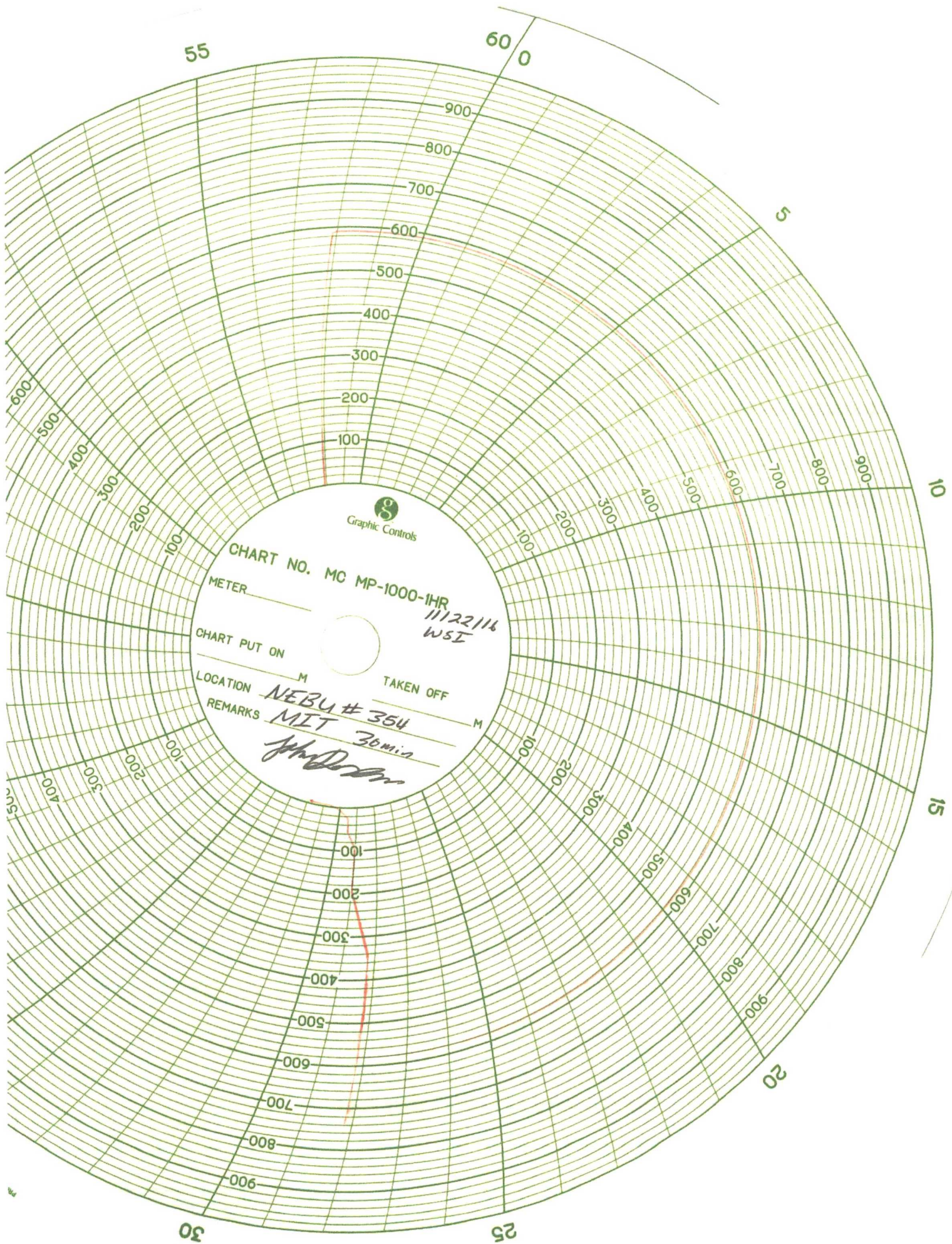
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 11/20/17
Conditions of Approval (if any): A DISTRICT #3

NEBU 354 – 30-045-34658 – Operations Summary

Nov 21 – MIRU service rig; RIH w/ 4 ½" RBP and set at 6721'; release off RBP and circulate hole

Nov 22 – Perform bradenhead test – OK; Perform MIT to 600 psi for 30 min – OK (both tests witnessed and approved by NMOCD representative); RIH and retrieve RBP; POH and lay down tubing; RDMO service rig; well shut in for pressure monitoring



Graphic Controls

CHART NO. MC MP-1000-1HR

METER _____

CHART PUT ON _____

LOCATION NEBU # 354 M TAKEN OFF _____ M

REMARKS MIT

30 min
John D. ...

11/22/16
WSI



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO GRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://energy.state.nm.us/ocd/District1/022/district.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 22 NOV 2016 Operator BP API #30-0 415-34658

Property Name NEBU Well No. 354 Location: Unit 1 Section 32 Township 31 Range 7

Well Status(Shut-In or Producing) Initial PSI: Tubing 0 Intermediate 15 Casing 0 Bradenhead 22

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE				
	BH	Bradenhead		INTERM	
		Int	Csg	Int	Csg
5 min	0	15	0	0	0
10 min	0	15	0	0	0
15 min	0	15	0	0	0
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	X
Nothing	
Gas	X
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE 0

REMARKS: OPENED THE BRADENHEAD AND IT BLEW DOWN TO
NOTHING IN 1 SECOND. OPENED THE INTERMEDIATE AND
IT BLEW DOWN TO NOTHING IN 40 SECONDS

By Phil Ryback

Witness John Darden

ARTIFICIAL LIFT
(Position)

OIL CONS. DIV DIST. 3

E-mail address _____

NOV 22 2016



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 22-NOV-2016 Operator DP API # 30-0 45-34658

Property Name NEBU Well # 354 Location: Unit 5 Sec 32 Twn 31 Rge 7

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: 1000 PSI SPRING, 60 MINUTE CLOK

THE BADGE RUMMS SET AT 6721 AND THE CASING WAS PRESSURED
UP TO 590 PSI AND PRESSURE FELL TO 580 AND HELD FOR THE LAST 10
MINUTES

By PHIL BYRICK
(Operator Representative)

Witness Johny D. Dyer
(NMOCD)

AGRICULTURE
(Position)

OIL CONS. DIV. DIST. 3
NOV 22 2016

Revised 02-11-02