

RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NM-03567**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Gage Federal 2**

2. Name of Operator **Hilcorp Energy Company**

9. API Well No. **30-045-09362**

3a. Address **PO Box 4700, Farmington, NM 87499**

3b. Phone No. (include area code) **505-599-3400**

10. Field and Pool or Exploratory Area **Aztec Pictured cliffs**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit H (SENE), 1650' FNL & 990' FEL, Sec. 20, T30N, R10W**

11. Country or Parish, State **San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FAN</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/9/1995. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 10/5/2017 with Bob Switzer. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3

DEC 05 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Christine Brock**

Title **Operations/Regulatory Technician**

Signature

*Christine Brock*

Date

*11/13/17*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*SARAH JONES*

Title

*Sepu NMS*

Date

*11/22/17*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*FFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDC

RCC Reclamation Completion				Location Name: <i>Gage Fraction #2</i>		Date: <i>10-5-2017</i>		Revision 3 (3/21/17)	
API#: <i>30-045-09362</i>				UL-Sec-Twn-Rng: <i>"N" 20 730N-K10W</i>		Lat/Long: <i>36.90061, -107.90211</i>			
Surface Owner: <i>BLM</i>				Lease#: <i>035670 -</i>		County/State: <i>SAN JUAN NEW MEXICO</i>			
Pipeline Owner:				Twin/Co-Locate Well Name & Operator: <i>N/A</i>					
Onsite: <i>San Juan</i>			Agency Inspector: <i>Bob Switzer</i>		Contractor:		Seed Misc:		
Interim Reclamation			Final Reclamation			Remediation			
Completed	Incomplete	N/A	Completed	Incomplete	N/A	Completed	Incomplete	N/A	
			3rd party pipeline removed	<input checked="" type="checkbox"/>		Facilities stripped			
			Has water been removed from pit			Certificate of waste issued & approved			
			Have pit marker photos been taken	<input checked="" type="checkbox"/>		Depth:			
			Have certificate of waste been issued & approved			Width:			
			Have all pit contents been removed			Length:			
			Has sample after content removal been taken			Date of Excavation Start:			
			Is location contoured			Date of Excavation End:			
			Is there 4' of cover over pit			Date of Backfill Start:			
			Has top soil been spread evenly			Date of Backfill End:			
			Has all non-native gravel been buried or removed			Yards Hauled Out:			
			Has pit liner been removed			Impacted Soil Hauled To:			
			Has all trash been removed			Yards Hauled In:			
			Have all weeds been removed			Fresh Soil Hauled In From:			
			Teardrop allows vehicle access to all facilities			Approval to backfill			
			Drainage ditches allow adequate run off			Back fill mechanically compacted			
			All non-traffic areas disked properly			Facilities reset			
			All non-traffic areas seeded			Trash and debris removed			
			Seeded areas have been mulched			Close Out Completed			
			Noxious weeds have been removed or sprayed			Soil Removal Sundry Ready to be Filed			
			Invasive weeds have been removed or sprayed						
			Barriers set to deter traffic						
			Silt traps are functional						
			Culverts are functional						
			Upper diversion is functional						
			Erosion under control						
			Photo transect installed						
			Have wellhead cages and Jersey barriers been removed						
			Have reclamation pictures been taken						
			Growth at least 70%						
			Agency Inspection Date:						
			Sundry is ready to file						
Comments:			Comments:			Comments:			
			<i>Complete</i>						