

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM136939

8. Well Name and No.
NEBU 604 COM 1H

9. API Well No.
30-045-35793-00-X1

10. Field and Pool or Exploratory Area
BASIN MANCOS

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BP AMERICA PRODUCTION CO** Contact: **TOYA COLVIN**
E-Mail: **Toya.Colvin@bp.com**

3a. Address **PO BOX 3092 HOUSTON, TX 77253**
3b. Phone No. (include area code) **Ph: 281.892.5369**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T31N R7W SWNW 1871FNL 601FWL 36.901634 N Lat, 107.529221 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

MK

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached spud report for the subject well.

OIL CONS. DIV DIST. 3

NOV 27 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #393233 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 11/02/2017 (18JWS0022SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/26/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 11/02/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Spud Report for the NEBU 604 Com 1H

October 2017

10/18/2017- SPUD 17 1/2" HOLE, OPEN SURFACE/CONDUCTOR HOLE TO 26" AND DRILL TO 128' GL/TD

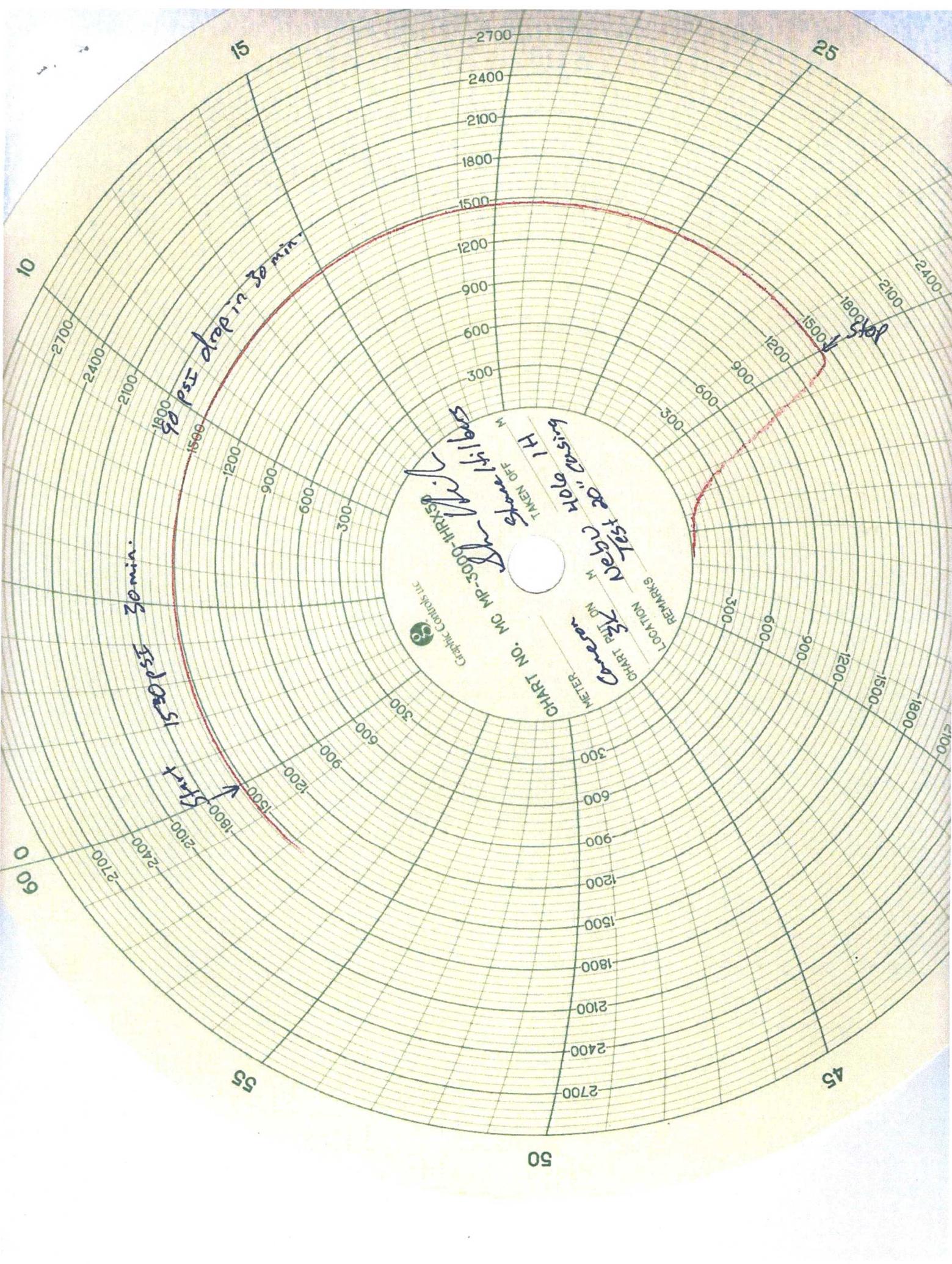
10/19/2017- DROPPED TOOLS DOWNHOLE AND NEED TO FISH OUT, RECEIVED APPROVAL TO MOVE OVER TO NEBU 604 COM 3H WHILE DECISION BEING MADE ON 1H WELL, MOL

10/23/2017- MOVE BACK ON LOCATION, FISH OUT TOOLS, REAM TO TD, MOVE TO 3H FOR CEMENT JOB

10/25/2017- R/U, RIH SET 20" J-55 94# CASING @ 128' TD, CEMENT AS FOLLOWS:

TEST LINES TO 3800 PSI. TEST GOOD - PUMP 10 BBLS FRESH WATER SPACER - PUMP 79.9BBLS 15.8 PPG CLASS G CEMENT (380 SKS) - DROP PLUG AND DISPLACE WITH 43 BBLS FRESH WATER (5.4 BBLS SHORT) - 69 PSI FINAL CIRC PRESSURE, NO COLLAR TO BUMP ON - HELD PRESSURE 5 MIN. CHECK FLOAT. FLOAT GOOD - FULL RETURNS WITH 45 BBLS CEMENT TO SURFACE, 15' CEMENT LEFT IN CSG
CEMENT JOB WITNESS BY BILL DIERS WITH BLM

FINAL CUT CSG FOR WELLHEAD, INSTALL WELLHEAD, NU TEST CAP AND TEST CSG AND WELLHEAD TO 1500 PSI FOR 30 MINS ON CHART***PASSED ✓



Generator
 CHART NO. MC MP-300-11PX3
 CHART PART NO. _____
 LOCATION _____
 REMARKS _____
 Test 20' casing
 Hole 1H
 Taken Off _____
 Shore Hills

1500 PSI 30 min.

90 PSI drop in 30 min.

Start

1500 PSI



Graphic Controls, Inc.