

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-043-21308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V092291
7. Lease Name or Unit Agreement Name STATE 2207-36D
8. Well Number #193H
9. OGRID Number 120782
10. Pool name or Wildcat WC 22N7W36; Gallup(O)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6942'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC.

3. Address of Operator
PO Box 640 Aztec NM 87410

4. Well Location
 Unit Letter D : 725' feet from the NORTH line and 311' feet from the WEST line
 Section 36 Township 22N Range 7W NMPM County SANDOVAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well log diagram of proposed completion or recompletion.

7/17/17- MIRU.
7/18/17-PSI Test 4-1/2" Casing @ 6,500#s for 30 Min GOOD TEST
 Perf GL 1st stage, 6355'-6359' RSI TOOL with 8, 0.35" holes.
7/19/17-8/24/17- Wait on frac

OIL CONS. DIV DIST 3
 SEP 26 2017

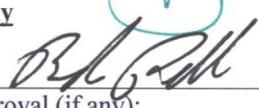
Spud Date: 6/1/17 Rig Release Date: 7/1/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permit Tech III DATE 9/25/17

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 3331816

For State Use Only Deputy Oil & Gas Inspector,
 District #3

APPROVED BY:  TITLE AV DATE 9/29/17

Conditions of Approval (if any):

CONFIDENTIAL

STATE 2207-36D 193H

8/25/17- PSI Test All Lines Up To 9,350Lbs, Test Good

Frac GL 1st stage 6355'-6359' - 8, .35" holes, 1st stage with 66320 # 20/40 PSA Sand
Perf 2nd stage 6151'-6305'-with 20, .35" holes. Frac GL 2nd stage with 204500#, 20/40 PSA Sand
Perf 3rd stage 5947'-6102'- with 20, .35" holes. Frac GL 3rd stage with 204900#, 20/40 PSA Sand
Perf 4th stage 5743'-5898'- with 20, .35" holes. Frac GL 4th stage with 196500#, 20/40 PSA Sand
Perf 5th stage 5539'-5694'-with 20, .35" holes. Frac GL 5th stage with 201390#, 20/40 PSA Sand
Perf 6th stage 5335'-5490'- with 20, .35" holes. Frac GL 6th stage with 201850#, 20/40 PSA Sand

Set Kill plug @ 5285'

RDMO Halliburton and Basin Wireline

8/26/17-8/27/17- wait on DO

8/28/17-MIRU- DO Kill plug @ 5285' Frac plugs. RIH CO to RSI

8/29/17- Pull tie back.

8/30/17-8/31/17- Flow back, circ & CO.

9/1/17- Oil Delivery

Choke Size= 48/68", Tbg Prsr=320, Csg Prsr= 796 psi, Sep Prsr= 142 psi, Sep Temp= 85 degrees F, Flow Line Temp= NA degrees F, Flow Rate= 438 MCF/d, 24hr Fluid Avg= 32.08 bph, 24hr Wtr= 404 bbls, 24hr Wtr Avg= 16.83 bph, Total Wtr Accum= 2593 bbls, 24hr Oil= 366 bbls, 24hr Oil Avg= 15.25 bph, 24hr Fluid= 770 bbls

9/7/17- Landed Well @ 5,173', Ran in 151 Jnts, 2-7/8" tubing, 6.5#, L-80. Tubing Hanger @ 4,941'. SN @ 5003', under 14K Tension

9/8/17-RIH with 196, 2-7/8" guided Rods, Landed @ 5,003', 1 1-1/4 X 30' Polish Rod