

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-31592
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ripley 26 [319958]
8. Well Number #004
9. OGRID Number 372286
10. Pool name or Wildcat Basin Fruitland Coal [71629]
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,913 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator Enduring Resources, LLC

3. Address of Operator 511 16th Street, Suite 700, Denver, CO 80202

4. Well Location  
 Unit Letter F : 2,230 feet from the North line and 1,790 feet from the West line  
 Section 26 Township 32N Range 13W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Re-Frac <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources, LLC proposes to re-perforate and re-stimulate the Fruitland Coal formation. Please see the attached procedure and WBD. Estimated start date is January 1, 2018.

*If reefs are above or below existing reefs file C-04 & C-105 before returning to prod.*

OIL CONS. DIV DIST. 3

DEC 04 2017

Notify NMOCD 24 hrs prior to beginning operations

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Travis Whitham TITLE Landman DATE 12/1/2017

Type or print name Travis Whitham E-mail address: twhitham@enduringresources.com PHONE: 303-350-5716

**For State Use Only**  
 APPROVED BY: Monica Kuebeling TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 11 2017  
 Conditions of Approval (if any): AV

**WELL NAME: Ripley 26-4**

**API: 3004531592**

**PROPOSED WORK: Re-perforate and re-stimulate Fruitland Coal**

**ESTIMATED START DATE: 1/1/2018**

**ESTIMATED END DATE: 1/15/2018**

**LOCATION (SURF): 2230' FNL & 1790' FWL, Section 26, T32N, R13W, San Juan Co., New Mexico**

**LOCATION (BH): same**

**KB ELEVATION: 5928'**

**GL ELEVATION: 5913'**

**CASING (SURF): 8-5/8", 24#, J55 @ 365'**

**CEMENT (SURF): 260 sx Class B, circ 22 bbls to surface**

**CASING (PROD): 5-1/2", 15.5#, J55 @ 2209'**

**CEMENT (PROD): 340 sx FM LITE, circ 29 bbls to surface**

**PBTD: 2150'**

**PERFORATIONS: Fruitland Coal: 1780' - 2032'**

**SPUD DATE: 4/26/2003**

**1st PRODUCTION: 5/14/2003**

**PROCEDURE:**

1. MIRU PU. TOH w/rods & pump. TOH w/tubing.
2. MIRU WL. Perforate Fruitland Coal as noted below. RDMO WL.

1782 - 1784	1809 - 1811	1877 - 1879
1884 - 1888	1898 - 1900	1994 - 1996

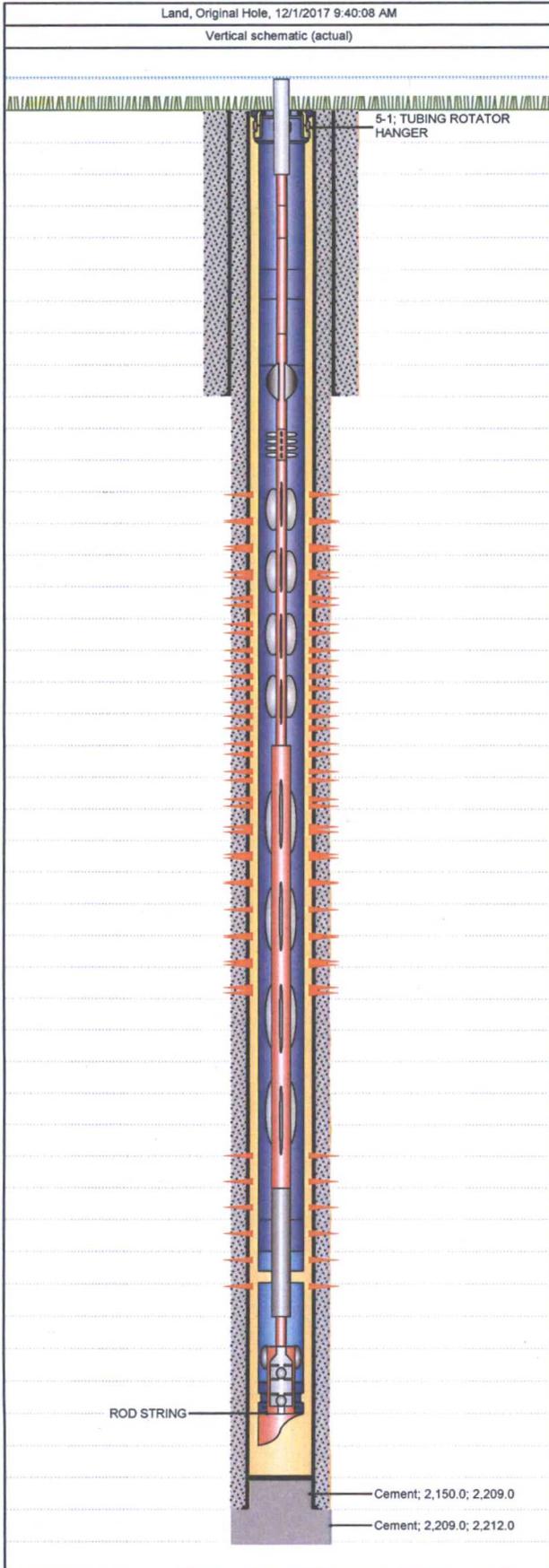
3. RIH w/frac string & packers. Set packers. RDMO PU.
4. MIRU frac equipment. Frac Fruitland Coal in 3 stages. RDMO frac equipment.  
Total fluid (bbls): 4,200 Total prop. (lbs): 287,000
5. MIRU PU. TOH w/frac string & packers. TIH w/tbg. Clean out sand to PBTD. Land tbg.
6. TIH w/pump and rods. RDMO PU.
7. RWTP.
8. Submit Form C-105 and FracFocus to NMOCD.

**ATTACHMENTS:**

1. Wellbore diagram w/current & proposed perforations

Well Name: Ripley 26-4

API/UWI 3004531592	Surface Legal Location	Field Name Basin(New Mexico)	License # 000000	State/Province New Mexico	Well Configuration Type Land
Original KB Elevation (ft) 5,928.00	KB-Tubing Head Distance (ft)	Spud Date 4/26/2003 00:00	Rig Release Date	PBTD (All) (ftKB) Original Hole - 2,150.0	Total Depth All (TVD) (ftKB) Original Hole - 2,211.9



Casing Strings					
Csg Des	OD (in)	W/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55		365.0
Production Casing	5 1/2	15.50	J-55		2,209.0

Cement	
Description Surface Casing Cement	Comment 260 sx Class B, circ 22 bbls to surface
Description Production Casing Cement	Comment 340 sx FM LITE, circ 29 bbls to surface

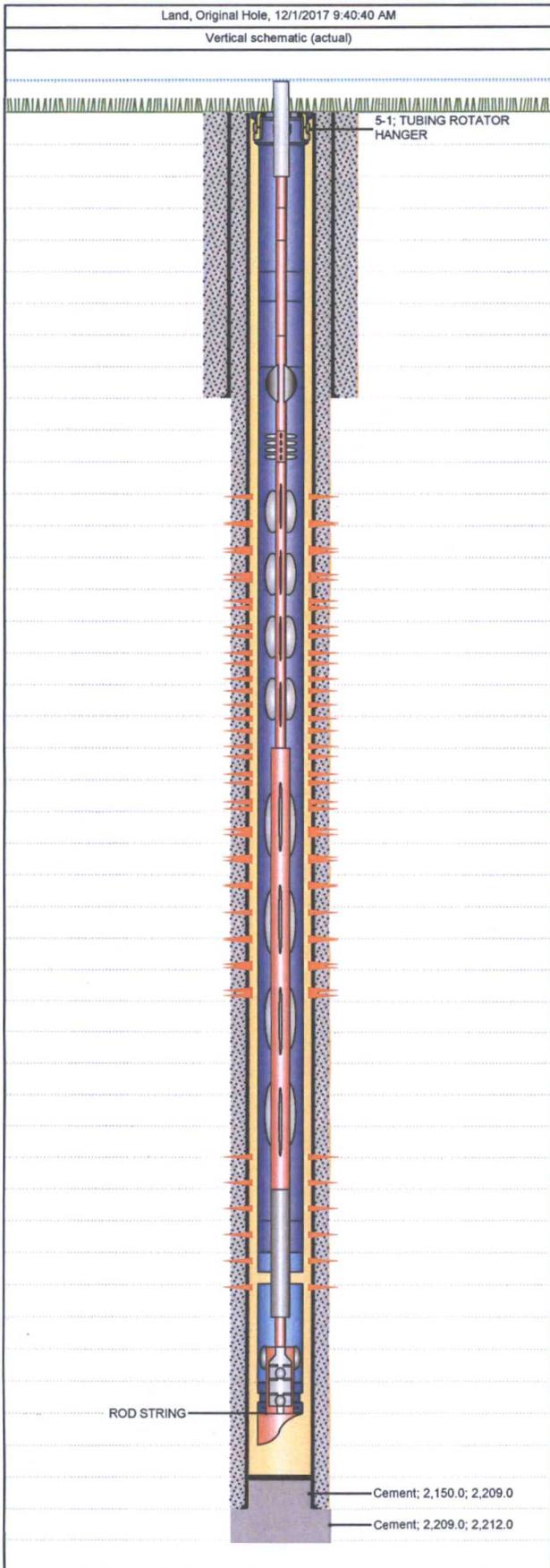
Tubing Strings			
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Tubing - Production	3/23/2010	2,060.13	2,075.1

Rod Strings			
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
ROD STRING	3/23/2010	2,035.68	2,044.0

Perforations			
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?
5/7/2003	1,780.0	1,786.0	No
5/7/2003	1,808.0	1,812.0	No
5/7/2003	1,876.0	1,880.0	No
5/7/2003	1,882.0	1,890.0	No
5/6/2003	1,999.0	2,032.0	No

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Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
ROD STRING	3/23/2010	2,035.68	2,044.0

Perforations			
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?
	1,782.0	1,784.0	Yes
	1,809.0	1,811.0	Yes
	1,877.0	1,879.0	Yes
	1,884.0	1,888.0	Yes
	1,898.0	1,900.0	Yes
	1,994.0	1,996.0	Yes