

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

OIL CONS. DIV. DIST. 3

DEC 06 2017

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF-078415-A**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **Roelofs 2E**

2. Name of Operator **Hilcorp Energy Company**

9. API Well No. **30-045-33894**

3a. Address **PO Box 4700, Farmington, NM 87499**

3b. Phone No. (include area code) **505-599-3400**

10. Field and Pool or Exploratory Area **Blanco Mesaverde / Basin Dakota**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit D (NWNW), 840' FNL & 660' FWL, Sec. 10, T29N, R08W

11. Country or Parish, State **San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

mk

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was re-completed per the attached operations summary.

ACCEPTED FOR RECORD

DEC 05 2017

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Kandis Roland** Title **Operations/Regulatory Technician - Sr.**

Signature *Kandis Roland* Date **12/1/17**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

2

Roelofs 2E (Recomplete)

API # 30-045-33894

Blanco Mesaverde / Basin Dakota

Page 2

10/16/2017 MIRU Baywater 104. ND WH. NU BOP. PT BOP. Test-OK.

10/17/2017 TOO H w/2 3/8" tubing. TIH w/gauge ring & set CBP @ **5580'**. PT CSG to 4000#, Test-OK. ND BOPE. NU WH. RD RR @ 18:00 hrs on 10/17/2016.

11/6/2017 RU W/L. Perf **Point Lookout** w/.34" diam.-1SPF @5366', 5364', 5352', 5348', 5344', 5340', 5336', 5326', 5322', 5318', 5314', 5300', 5296', 5292', 5288', 5284', 5280', 5276', 5372', 5368', 5336', 5332', 5328', 5320', 5316' = **25** holes. RU Frac. Acidized w/500 gals 15% HCL. Frac w/ 43920 Slickwater gals & 1.43M SCF N2 @ 70Q CIP / 4,546# Mesh & 112,754# 20/40 AZ Sand. Set CFP @ **5160'**.

Perf **Menefee** w/.34" diam.-1SPF @5109', 5107', 5105', 5103', 5134', 5132', 5130', 5128', 5126', 5124', 5122', 5120', 5118', 4964', 4962', 4960', 4958', 4956', 4954', 4866', 4864', 4860', 4858', 4856', 4854' = **25** holes. Acidized w/500 gals 15% HCL. Frac w/ 41215 Slickwater gals & 1.02M SCF N2 @ 70Q CIP / 4,668# Mesh & 86,632# 20/40 AZ Sand. Set CBP @ **4826'**.

Perf **Cliffhouse** w/.34" diam.-1SPF @ 4818', 4814', 4810', 4806', 4802', 4798', 4794', 4790', 4786', 4782', 4776', 4772', 4704', 4696', 4694', 4678', 4674', 4670', 4596', 4590', 4584', 4578', 4572', 4566', 4560', = **25** holes. Acidized w/ 500 gals 15% HCL. Frac w/ 31851 Slickwater gals & .9M SCF N2 @ 70Q CIP / 4,162# Mesh & 117,838# 20/40 AZ Sand. Set CBP @ **4430'**. RD Frac & W/L.

11/9/2017 MIRU Baywater 104. ND WH. NU BOP. Test BOP-OK.

11/13/2017 TIH w/ 3 3/4" Mill. Tag CBP @ **4430'**. Continue Mill tag CBP @ **4826'**. Lost mist pump, tbg pressured up. TOO H tubing twisted off 6" above bit sub. SDFN.

11/14/2017 PU 3 3/4" wash over shoe. TIH with 2 3/8" tbg, tagged tight spot on casing, wash over fish from 4824' to 4827'. SDFN.

11/15/2017 TIH with 2 3/8" tbg. P/U power swivel. Clean tight spot in casing and wash over fish. TOH with tbg and collars. Wash over shoe and extension came apart, left in hole. P/U spear and bumper sub. TIH with collars and tbg. Engage fish with spear. TOH with 5" of wash over extension. SDFN.

11/17/2017 R/U Jet west wrln. RIH with downhole camera. SDFN

11/18/2017 TIH with tbg. Land 150 jts 2 3/8", 4.7# J-55 tbg set @ 4561' with F-Nipple @ 4560'. ND BOP. NU WH. RD RR @ 13:00 hrs on 11/18/2017.

11/20/17 Received verbal approval from AG Elmadani (14:45 hrs) with BLM and Brandon Powell (15:00 hrs) with OCD to produce well as a MV standalone with fish in the hole while HEC evaluates options. Well is producing from open Cliff House perforations. Point Lookout and Menefee is producing from respective frac plugs. Will contact agencies with a plan forward.

This well is currently producing waiting on RC C-104 approval.