

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35796
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM 136159
7. Lease Name or Unit Agreement Name NMNM 136328X Rodeo Unit
8. Well Number 500H
9. OGRID Number 120782
10. Pool name or Wildcat Basin Mancos
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6896' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location
 Unit Letter **P** : **271'** feet from the **FSL** line and **410'** feet from the **FEL** line
 Section **18** Township **23N** Range **8W** NMPM County **San Juan**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: INTER-WELL COMMUNICATION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

OIL CONS. DIV DIST. 3
 OCT 06 2017

NMOCD Order: R-14313
Start date: 7/27/17
End date: 8/2/17
Type: Fracture Treatment
Pressure: 6310psi
Volume Average: Nitrogen – 30,461(scF); Sand – 5,998,590(lbs); Fluid – 1,196,617(gals)
Results of any investigation conducted: N/A

Attached: Spreadsheet with affected wells due to stimulation activity.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Permit Tech DATE 10/5/17

Type or print name Marie E. Florez E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For State Use Only

APPROVED BY: Charles Peris TITLE **SUPERVISOR DISTRICT #3** DATE **DEC 11 2017**

Conditions of Approval (if any):

Affected Wells

Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
W Lybrook Unit 750H	30-045-35804	Lybrook Mancos W	WPX	8/1/2017	Decrease in oil / Increase of water Prod.	N/A	N/A	N/A	Shut In	NO Gas Analysis; well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 751H	30-045-35806	Lybrook Mancos W	WPX	8/1/2017	Decrease in oil / Increase of water Prod.	N/A	N/A	N/A	Shut In	NO Gas Analysis; well was shut in / No fluids or gas was released during these impacts
Stimulated Well Rodeo Unit 500H										