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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 10 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMNM 036949
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM-135216A

8. Well Name and No.
W Lybrook Unit #767H

9. API Well No.
30-045-35797

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 543' FNL & 1568' FEL SEC 34 23N 9W
BHL: 338' FSL & 1117' FWL SEC 35 23N 9W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

BP

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

6/24/17- 6/25/17-MIRU.

6/26/17-PSI Test 4 1/2 Casing to 6,500#s for 30 min. Test Was Good

Pressure test lines to 8,500psi, Bleed off pressure and open well, Pressure up to 6,000psi Held for 3 min, walked up to 6,500psi held for 3 min, continually bumping up to 7,000psi Rsi opened @ 7,700 psi dropped to 3,350 psi Swapped to acid 35 bbl, Swapped to water flushed with 125 Bbl water

Perf MC 1st stage, 10044'-10048' RSI TOOL with 8, 0.35" holes.
RDMO Halliburton / Basin Wireline

ACCEPTED FOR RECORD

AUG 11 2017

FARMINGTON FIELD OFFICE
BY: [Signature]

CONFIDENTIAL

6/27/17-7/4/17- Wait on frac

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

Signature

[Signature]

Date 8/10/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMNSD BY

W Lybrook Unit 767H

7/5/17-PSI Test All Lines Up To 9,500Lbs, Test Good

Frac MC 1st stage 10044'-10048' - 20, .35" holes, 1st stage with 47800# 20/40 PSA Sand

Perf 2nd stage 9838'-9994'-with 20, .35" holes. Frac MC 2nd stage with 205200#, 20/40 PSA Sand

7/6/17-Perf 3rd stage 9638'-9788'- with 20, .35" holes. Frac MC 3rd stage with 204400#, 20/40 PSA Sand

Perf 4th stage 9426'-9582'- with 20, .35" holes. Frac MC 4th stage with 205460#, 20/40 PSA Sand

Perf 5th stage 9220'-9376'-with 20, .35" holes. Frac MC 5th stage with 204890#, 20/40 PSA Sand

Perf 6th stage 9014'-9170'- with 20, .35" holes. Frac MC 6th stage with 206200#, 20/40 PSA Sand

Perf 7th stage 8808'-8958'- with 20, .35" holes. Frac MC 7th stage with 204200#, 20/40 PSA Sand

Perf 8th stage 8602'-8758'- with 20, .35" holes. Frac MC 8th stage with 205300#, 20/40 PSA Sand

7/7/17-Perf 9th stage 8396'-8552'- with 20, .35" holes. Frac MC 9th stage with 204800#, 20/40 PSA Sand

Perf 10th stage 8190'-8346'- with 20, .35" holes. Frac MC 10th stage with 206000#, 20/40 PSA Sand

Perf 11th stage 7990'-8140'- with 20, .35" holes. Frac MC 11th stage with 208000#, 20/40 PSA Sand

Perf 12th stage 7778'-7934'- with 20, .35" holes. Frac MC 12th stage with 205100#, 20/40 PSA Sand

7/8/17-Perf 13th stage 7572'-7728'- with 20, .35" holes. Frac MC 13th stage with 206000#, 20/40 PSA Sand

Perf 14th stage 7368'-7522'- with 20, .35" holes. Frac MC 14th stage with 205620#, 20/40 PSA Sand

Perf 15th stage 7160'-7316'- with 20, .35" holes. Frac MC 15th stage with 204650#, 20/40 PSA Sand

Perf 16th stage 6950'-7110'- with 20, .35" holes. Frac MC 16th stage with 205800#, 20/40 PSA Sand

7/9/17-Perf 17th stage 6748'-6904'- with 20, .35" holes. Frac MC 17th stage with 205800#, 20/40 PSA Sand

Perf 18th stage 6542'-6698'- with 20, .35" holes. Frac MC 18th stage with 205450#, 20/40 PSA Sand

Perf 19th stage 6336'-6492'- with 20, .35" holes. Frac MC 19th stage with 205000#, 20/40 PSA Sand

Perf 20th stage 6130'-6286'- with 20, .35" holes. Frac MC 20th stage with 206000#, 20/40 PSA Sand

Perf 21st stage 5924'-6082'- with 20, .35" holes. Frac MC 21st stage with 203000#, 20/40 PSA Sand

Perf 22nd stage 5718'-5874'- with 20, .35" holes. Frac MC 22nd stage with 206000#, 20/40 PSA Sand

Perf 23rd stage 5512'-5668'- with 20, .35" holes. Frac MC 23rd stage with 205500#, 20/40 PSA Sand

7/10/17-Perf 24th stage 5306'-5462'- with 20, .35" holes. Frac MC 24th stage with 204500#, 20/40 PSA Sand

Set Kill plug @ 5256'. RDMO Halliburton and Basin Wireline

7/11/17-7/19/17- wait on DO

7/20/17-7/21/17-MIRU- DO Frac plugs.

7/22/17- Pull tie back. Land Production string /Gas lift system. Landed well @ 5077'. 153 Jnts of 2 7/8", 6.5#, L80 2 pup joints equaling 14.2' 8 Gas Lift Valves

8/8/17- Oil Delivery

Choke Size= 40/64", Tbg Prsr=227, Csg Prsr= 666 psi, Sep Prsr= 117 psi, Sep Temp= 91 degrees F, Flow Line Temp= na degrees F, Flow Rate= 790 mcf/d, 24hr Fluid Avg= 24.67 bph, 24hr Wtr= 513 bbls, 24hr Wtr Avg= 21.38 ph, Total Wtr Accum= 513 bbls, 24hr Oil= 79 bbls, 24hr Oil Avg= 3.29 bph, 24hr Fluid= 592 bbls