Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.		
District II - (575) 748-1283	- (575) 748-1283 rst St., Artesia, NM 88210 - (505) 334-6178 Brazos Rd., Aztec, NM 87410 - (505) 476-3460		30-045-35800	CI	
District III - (505) 334-6178			5. Indicate Type of STATE	of Lease FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Ga NMNM 1361		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name NMNM 136328X		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			Rodeo Unit		
1. Type of well: Off well			8. Well Number	Section 2 to 1 to	
2. Name of Operator			9. OGRID Number	or .	
WPX Energy Production, LLC			120782		
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808			10. Pool name or Wildcat Basin Mancos		
4. Well Location					
Unit Letter P : 282		line and	feet from the		
Section 18 Tow	rnship 23N Range 8W	NMPM	County	San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6896' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE		or toll to real lile to			
OTHER:		OTHER: INTER-	WELL COMMUNICA	TION	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
			OIL CONS. DIV DIST. 3		
WPX Energy conducted stimulation on the following well: NMOCD Order: R-14313					
Start date: 7/26/17			OCT 06	2017	
End date: 8/2/17					
Type: Fracture Treatment					
Pressure: 6539psi					
Volume Average : Nitrogen – 31,809(scf); Sand – 6,619,530(lbs); Fluid – 1,350,852(gals) Results of any investigation conducte d: N/A					
Attached: Spreadsheet with affected wells due to stimulation activity.					
				7	
Spud Date:	Rig Release Date	e:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE MM MC TITLE_Permit TechDATE_10/5/17					
Type or print name Marie E. Florez E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For State					
Use Only Deputy Oil & Gas Inspector DEC 11 2017					
Conditions of Approval (if any): TITLE Deputy On & Gas Hispector, DATE District #3					