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OIL CONS. DIV DIST. 3

AUG 01 2017

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [X] Oil Well [] Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Zones [] Hydraulic Fracturing
[] Other: _____

5. Lease Serial No.
N0-G-1310-1841

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM-135216A

2. Name of Operator
WPX Energy Production, LLC

8. Lease Name and Well No.
W Lybrook Unit 750H

3. Address
PO Box 640 Aztec, NM 87410

3a. Phone No. (Include area code)
505-333-1816

9. API Well No.
30-045-35804

4. Location of Well (Report location clearly and in accordance with Federal requirements) *

10. Field and Pool or Exploratory
Lybrook Mancos W

At surface
SHL: 1942 FNL & 2457' FWL, Sec 13, T23N, R9W
BHL: 2524' FSL & 335' FEL, Sec 19 T23N, R8W

11. Sec., T., R., M., on Block and Survey or Area
13 23N 9W

At top prod. interval reported below At total depth

12. County or Parish
San Juan
13. State
NM

14. Date Spudded
3/1/17

15. Date T.D. Reached
5/10/17

16. Date Completed 7/10/17
[] D & A [X] Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6700'

18. Total Depth: 15205' MD
4817' TVD

19. Plug Back T.D.: 15151' MD
4818' TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit report)
Directional Survey? [] No [X] Yes (Submit copy)

Form 3160-4
(June 2015)

UNITED STATES

CONFIDENTIAL

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Rows include 12-1/4", 8-3/4", and 6-1/8" hole sizes.

24. Tubing Record

Table with 10 columns: Size, Dept Set (MD), Packer Dept (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row includes 2-3/8", 4.7#, J-55 EUE 8rd tubing.

25. Producing Intervals

Table with 5 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Lists intervals for Mancos 47th through 29th.

ACCEPTED FOR RECORD

AUG 01 2017

FARMINGTON FIELD OFFICE

NMOCD

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Mancos 28th		9561'-9717'	.32	20	
Mancos 27th		9767'-9920'	.32	20	
Mancos 26th		9973'-10129'	.32	20	
Mancos 25th		10179'-10335'	.32	20	
Mancos 24th		10385'-10541'	.32	20	
Mancos 23 rd		10591'-10747'	.32	20	
Mancos 22 nd		10797'-10953'	.32	20	
Mancos 21 st		11003'-11159'	.32	20	
Mancos 20th		11209'-11365'	.32	20	
Mancos 19th		11415'-11571'	.32	20	
Mancos 18th		11620'-11777'	.32	20	
Mancos 17th		11827'-11983'	.32	20	
Mancos 16th		12033'-12189'	.32	20	
Mancos 15th		12244'-12395'	.32	20	
Mancos 14th		12445'-12596'	.32	20	
Mancos 13th		12651'-12807'	.32	20	
Mancos 12th		12857'-13013'	.32	20	
Mancos 11th		13063'-13219'	.32	20	
Mancos 10th		13274'-13425'	.32	20	
Mancos 9 th		13475'-13626'	.32	20	
Mancos 8 th		13681'-13837'	.32	20	
Mancos 7 th		13887'-14043'	.32	20	
Mancos 6 th		14093'-14249'	.32	20	
Mancos 5 th		14304'-14455'	.32	20	
Mancos 4 th		14505'-14661'	.32	20	
Mancos 3 rd		14711'-14867'	.32	20	
Mancos 2 nd		14917'-15073'	.32	20	
Mancos 1 st		15123'-15127'	.32	8	

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
5647'-5803'	MC 47 th stage with 205800#, 20/40 PSA Sand
5856'-6009'	MC 46 th stage with 206500#, 20/40 PSA Sand
6059'-6215'	MC 45 th stage with 207200#, 20/40 PSA Sand
6265'-6421'	MC 44 th stage with 204100#, 20/40 PSA Sand
6471'-6627'	MC 43 rd stage with 208000#, 20/40 PSA Sand
6677'-6833'	MC 42 nd stage with 206800#, 20/40 PSA Sand
6883'-7039'	MC 41 st stage with 203000#, 20/40 PSA Sand
7089'-7245'	MC 40 th stage with 203900#, 20/40 PSA Sand
7295'-7451'	MC 39 th stage with 203000#, 20/40 PSA Sand
7501'-7658'	MC 38 th stage with 205600#, 20/40 PSA Sand
7707'-7863'	MC 37 th stage with 207000#, 20/40 PSA Sand
7915'-8069'	MC 36 th stage with 205500#, 20/40 PSA Sand
8119'-8275'	MC 35 th stage with 208000#, 20/40 PSA Sand
8325'-8481'	MC 34 th stage with 206500#, 20/40 PSA Sand
8531'-8687'	MC 33 rd stage with 206000#, 20/40 PSA Sand
8737'-8893'	MC 32 nd stage with 208000#, 20/40 PSA Sand
8943'-9099'	MC 31 st stage with 205000#, 20/40 PSA Sand
9149'-9305'	MC 30 th stage with 207500#, 20/40 PSA Sand
9355'-9511'	MC 29 th stage with 206500#, 20/40 PSA Sand
9561'-9717'	MC 28 th stage with 205300#, 20/40 PSA Sand
9767'-9920'	MC 27 th stage with 206000#, 20/40 PSA Sand
9973'-10129'	MC 26 th stage with 205600#, 20/40 PSA Sand
10179'-10335'	MC 25 th stage with 205500#, 20/40 PSA Sand
10385'-10541'	MC 24 th stage with 205500#, 20/40 PSA Sand
10591'-10747'	MC 23 rd stage with 205100#, 20/40 PSA Sand
10797'-10953'	MC 22 nd stage with 205000#, 20/40 PSA Sand
11003'-11159'	MC 21 st stage with 207500#, 20/40 PSA Sand
11209'-11365'	MC 20 th stage with 205100#, 20/40 PSA Sand
11415'-11571'	MC 19 th stage with 205000#, 20/40 PSA Sand
11620'-11777'	MC 18 th stage with 207000#, 20/40 PSA Sand
11827'-11983'	MC 17 th stage with 203500#, 20/40 PSA Sand
12033'-12189'	MC 16 th stage with 203567#, 20/40 PSA Sand

12244'-12395'	MC 15 th stage with 204300#, 20/40 PSA Sand
12445'-12596'	MC 14 th stage with 206000#, 20/40 PSA Sand
12651'-12807'	MC 13 th stage with 202000#, 20/40 PSA Sand
12857'-13013'	MC 12 th stage with 204800#, 20/40 PSA Sand
13063'-13219'	MC 11 th stage with 208460#, 20/40 PSA Sand
13274'-13425'	MC 10 th stage with 205800#, 20/40 PSA Sand
13475'-13626'	MC 9 th stage with 205300#, 20/40 PSA Sand
13681'-13837'	MC 8 th stage with 205600#, 20/40 PSA Sand
13887'-14043'	MC 7 th stage with 205000#, 20/40 PSA Sand
14093'-14249'	MC 6 th stage with 205200#, 20/40 PSA Sand
14304'-14455'	MC 5 th stage with 205160#, 20/40 PSA Sand
14505'-14661'	MC 4 th stage with 204500#, 20/40 PSA Sand
14711'-14867'	MC 3 rd stage with 203000#, 20/40 PSA Sand
14917'-15073'	MC 2 nd stage with 216400#, 20/40 PSA Sand
15123'-15127'	MC 1 st stage with 52,280 # 20/40 PSA Sand

28. Production - Interval A

Date First Produced 7/11/17	Test Date 7/11/17	Hours Tested 24 hr	Test Production →	Oil BBL 39	Gas MCF 264	Water BBL 169	Oil Gravity Corr. API.	Gas Gravity	Production Method Flowing
Choke Size 96/64"	Tbg. Press. Flwg. SI 255	Csg. Press. 640	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, fl and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

OJO ALAMO	476	476			
KIRTLAND	638	638			
PICTURED CLIFFS	1095	1091			
LEWIS	1307	1299			
CHACRA	1517	1501			
CLIFF HOUSE	2714	2603			
MENESEE	2725	2613			
POINT LOOKOUT	3730	3541			
MANCOS	3928	3723			
GALLUP	4299	4068			

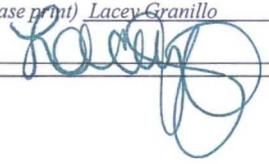
32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) *

Name (please print) Lacey Granillo Title Permit Tech III

Signature  Date 7/27/17