

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 26 2017

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address 370 17th Street, Suite 1700, Denver CO 80202 3a. Phone No. (include area code)
720-876-5331

5. Lease Serial No.
NMNM 8005

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
NMNM 132981A

8. Lease Name and Well No.
Nageezi Unit 405H

9. API Well No.
30-045-35841

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1984' FSL and 1738' FWL Section 3, T23N, R9W
 At top prod. interval reported below 1676' FSL, 827' FWL Section 3, T23N R9W
 At total depth 2002' FSL, 891' FWL Section 33 T24N R9W

10. Field and Pool or Exploratory
Nageezi Unit; Mancos (Oil)

11. Sec., T., R., M., on Block and Survey or Area Unit L, Section 27, T24N R9W

12. County or Parish San Juan County 13. State NM

OIL CONS. DIV DIST. 3
NOV 02 2017

14. Date Spudded 06/26/2017 15. Date T.D. Reached 07/20/2017 16. Date Completed D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6765' GL

18. Total Depth: MD 13,175' TVD 4,943' 19. Plug Back T.D.: MD 13,121' Float Collar TVD 4,942' 20. Depth Bridge Plug Set: MD 5,505' TVD 5,101'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL.) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|--------------------|-------------|---------------|
| 12.25" | 9.625"/H40 | 32.3# | Surface | 335' | N/A | 174 Type G | 29 | Surface | N/A |
| 8.75" | 7"/L80 | 26# | Surface | 5,236' | N/A | 625 Ext Class G | 220 | Surface | N/A |
| 8.75" | 7"/L80 | 26# | Surface | 5,236' | N/A | 240 Ext Class G | 55 | Surface | N/A |
| 6.125" | 4.5"/P110 | 11.6# | 5,054' | 13,155' | N/A | 770 Class G | 179 | 5,040' | N/A |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---------------------------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| Will be provided on subsequent sundry | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|------------|------------|-----------------------|-------|-----------|--------------|
| A) Gallup | 4,843' TVD | 4,940' TVD | 5,256' to 13,089' TMD | 0.34" | 777 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|-----------------------|--|
| 4,843' to 4,940' TVD | See sundry dated 09/29/2017 for detailed information |
| 5,252' to 13,089' TMD | See sundry dated 09/29/2017 for detailed information |

28. Production - Interval A Production details will be provided on Initial 24 Hour Test Sundry

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD
OCT 30 2017
FARMINGTON FIELD OFFICE
BY: [Signature]

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Used for fuel, vented and flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 931, Kirtland Shale 1108, Fruitland Coal 1417, Pictured Cliffs 1697, Lewis Shale 1791, Cliffhouse 2442, Menefee 3195, Point Lookout 4157, Mancos Shale 4300, Mancos Silt 4866, Gallup 4762

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------------------------|--------------|--------------|------------------------------|-----------------------------------|--------------|
| | | | | | Meas. Depth |
| San Jose Nacimiento Fn | Surface | Surface 571 | Water, Gas Water, Gas | San Jose Nacimiento Fn | Surface |
| Ojo Alamo Kirtland Shale | 571 706 | 706 1137 | Water, Gas Water, Gas | Ojo Alamo Kirtland Shale | 571 706 |
| Fruitland Coal Pictured Cliffs Ss | 1137 1311 | 1311 1439 | Water, Gas Oil, Gas | Fruitland Coal Pictured Cliffs Ss | 1137 1311 |
| Lewis Shale Cliffhouse Ss | 1439 1990 | 1990 2706 | Oil, Gas Oil, Gas | Lewis Shale Cliffhouse Ss | 1439 1990 |
| Menefee Fn Point Lookout Ss | 2706 3679 | 3679 4014 | Gas Oil, Gas | Menefee Fn Point Lookout Ss | 2706 3679 |
| Mancos Shale Gallup | 4014 4762 | 4762 | Oil, Gas Oil, Gas | Mancos Shale Gallup | 4014 4762 |

32. Additional remarks (include plugging procedure):

Encana will provide Tubing Record information and production details on Initial 24 hour Test Sundry on subsequent sundries.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: As-Drilled NMOCD Form C-102

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jevin Croteau Title Senior Regulatory Analyst
 Signature [Signature] Date 10/25/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPARTMENT OF THE INTERIOR
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OIL CONS. DIV DIST. 3

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Farmington Field Office

Bureau of Land Management

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 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address 370 17th Street, Suite 1700, Denver CO 80202 3a. Phone No. (include area code)
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4. Location of Well (Report location clearly and in accordance with Federal requirements)*
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At surface

10. Field and Pool or Exploratory
Nageezi Unit; Mancos (Oil)

11. Sec., T., R., M., on Block and Survey or Area Unit L, Section 27, T24N R9W

12. County or Parish San Juan County 13. State NM

14. Date Spudded 06/26/2017 15. Date T.D. Reached 04/25/2017 16. Date Completed 9/2/17
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 6765' GL

18. Total Depth: MD 13,175' TVD 4,943' 19. Plug Back T.D.: MD 13,121' Float Collar TVD 4,942' Float Collar 20. Depth Bridge Plug Set: MD 5,505' TVD 5,101'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
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22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
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| 8.75" | 7"/L80 | 26# | Surface | 5,236' | N/A | 625 Ext Class G | 220 | Surface | N/A |
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| 6.125" | 4.5"/P110 | 11.6# | 5,054' | 13,155' | N/A | 770 Class G | 179 | 5,040' | N/A |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---------------------------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| Will be provided on subsequent sundry | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|------------|------------|-----------------------|-------|-----------|--------------|
| A) Gallup | 4,843' TVD | 4,940' TVD | 5,252' to 13,089' TMD | 0.34" | 777 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

| Depth Interval | Amount and Type of Material |
|-----------------------|--|
| 4,843' to 4,940' TVD | See sundry dated 09/29/2017 for detailed information |
| 5,252' to 13,089' TMD | See sundry dated 09/29/2017 for detailed information |

Production details will be provided on Initial 24 Hour Test Sundry

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD

OCT 05 2017

FARMINGTON FIELD OFFICE
BY: [Signature]

28a. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

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| Mancos Shale Gallup | 4014 4762 | 4762 | Oil, Gas Oil, Gas | Mancos Shale Gallup | 4014 4762 |

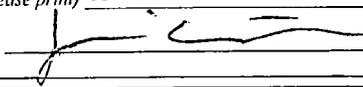
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Name (please print) Jevin Croteau Title Senior Regulatory Analyst
 Signature  Date 09/29/2017

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