State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🗹 No 🗌

WF5 CLOSURE Type of action: Registration of a pit or below	v-grade tank Closure of a pit or below-grade tank	✓							
Operator: Be AMERICA Telephone:	e-mail address:								
Address:	i- mans								
Facility or well name: DAY STATE E#2 API#: DOM	15-25000 U/L or Qtr/Qtr SEC	<u>32</u> T <u>32N</u> R <u>11W</u>							
County: San Juan Latitude 36 56.	621 N Longitude 108 00.442 W	NAD: 1927 🗹 1983 🗌							
Surface Owner: Federal 🖼 State 🕮 Private 🗎 Indian 🖼	Ţ								
Pit Type: Drilling □ Production ☑ Disposal □	Below-grade tank Volume: bbl Type of fluid:								
	Construction Material:								
Workover L Emergency L	Double-walled, with leak detection? Yes 🔳 If not, exp	plain why not.							
Lined Unlined U									
Liner Type: Synthetic Thickness mil Clay Pit Volume 64 bbl									
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)							
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) <u>0</u> (0 points)							
	100 100 5. 11.5.5	(0 points)							
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) <u>0</u>							
source, or less than 1000 feet from all other water sources.)	NO :	(0 points) <u>U</u>							
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)							
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet Greater than 1,000 feet	(10 points) <u>0</u> (0 points)							
	TOTAL BOINTS)	<u>o</u>							
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's rel-	Ranking Score (TOTAL POINTS): ationship to other equipment and tanks. (2) Indicate disposal	_							
onsite box if your are burying in place) onsite \square offsite \square If offsite, name		eneral description of remedial							
action taken including remediation start date and end date. (4)Groundwater encoun	ntered: No Ves Tifyes; show depth below gro	ound surface ft.							
and attach sample results. (5)Attach soil sample results and a diagram of sample lo	ocations and excavations 3/1/1/20								
Additional Comments:	PPROPRIE	Meter: <u>39299</u>							
	FEB 2006 OF REULIVED OF STATE OF THE PROPERTY								
	S OIL CONS. DAM. 3	i							
	FEB 2006 00 RECLIVED 00 PECLIVED 00 PECLIV								
	The last of the la								
I nereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade									
tank has been/will be constructed or closed according to NMOCD guidelines . , a general permit . , or an (attached) alternative OCD-approved plan									
Date: 10/3/05 Mr. J. V. S. W. W. Di 119 Mr.									
Printed Name/Title Mark Harvey for Williams Field Services Signature									
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the op regulations.	ve the operator of liablility should the contents of the pit or ta perator of its responsibility for compliance with any other fede	nk contaminate ground water ral, state, or local laws and/or							
Approval:		FEB 0 2 2006							
Printed Name/Title FFUTY OL & GAS INSPECTOR, DIST. Sign:	ature emy text	Date:							
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\								

ADDENDUM TO OCD FORM C-144

ADDENDUM TO OCD FORM C-144													
Operator: Well Name:									API Meter: 39299				
Facility Diag	gram:	ì P	IJŧ.	Į			Sa	ampling	Diagram:				
N N	7 Wh	,	₽1+-) 10 (X=Sample Collection Locations				
Pit Dimensions Length 12 Ft. Latitude 36 56.639 N								<u>Pit ID</u> 392991					
Width Depth	12 Ft. 2.5 Ft.				Long	<u>Pit Type</u> <u>Glycol Dehydrator</u>							
Date Closure Started: 8/18/05 Date Closure Completed: 8/18/05													
Closure Method: Excavated, Blended, Treated Soil Returned Bedrock Encountered?									lrock Encountered ?				
									bic Yards Excavated: 64 rtical Extent of Equipment Reached?				
Description Of Closure Action: Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor. Vertical extent of excavation limited by equipment													
Pit Closure Sa	ampling:					<u></u>			744 744 744 744				
Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth					
143415JUN05	6/15/05		222.7	2.5	720	ASSESS	Flr	3.5					
153518AUG05	8/18/05	0			0	EX Confirm	Walls	9					
154018AUG05	8/18/05		4.7	0	0	EX Confirm	Flr	12	See Risk Analysis				



608514543

Lab Sample No:

Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6099307

Client Project ID: N. Mex Pit Program Summer 2005

Project Sample Number: 6099307-014

Date Collected: 08/18/05 15:15

Date Received: 09/02/05 08:30

Client Sample ID: 153518AUG05			Matrix: Soil				Date Received: 09/02/05 08:30			
Parameters	Results	<u>Units</u>	Report Limit	_DF	Analyzed	Ву	CAS_No	Qual RegLmt		
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2	*							
Mineral Spirits	ND	mg/kg	11.	1.1	09/06/05 19:51	. CPR	•			
Jet Fuel	ND	mg/kg	11.	1.1	09/06/05 19:51	CPR	94114-58-6			
Kerosene	ND	mg/kg	11.	1.1	09/06/05 19:51	. CPR				
Diesel Fuel	ND	mg/kg	11.	1.1	09/06/05 19:51	. CPR	68553-00-4			
Fuel Oil	ND	mg/kg	11.	1.1	09/06/05 19:51	CPR	68553-00-4			
Motor Oil	ND	mg/kg	11.	1.1	09/06/05 19:51	CPR				
n-Tetracosane (S)	85	*		1.0	09/06/05 19:51	CPR	646-31-1			
p-Terphenyl (S)	75	*		1.0	09/06/05 19:51	CPR	92-94-4	1		
Date Extracted	09/06/05				09/06/05					
Organics Prep										
Percent Moisture	Method: SM 2	2540G								
Percent Moisture	10.6	X		1.0	09/06/05	JDM				

Date: 09/13/05

Page: 13 of 31

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.





Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6099307

1.0 09/07/05 09:56 SHF

98-08-8

3

Client Project ID: N. Mex Pit Program Summer 2005

Lab Sample No: 608514568 Project Sample Number: 6099307-015 Date Collected: 08/18/05 15:40

Date Received: 09/02/05 08:30 Client Sample ID: 154018AUG05 Matrix: Soil Units Report Limit DF **Parameters** Analyzed By CAS No. Qual RegLmt Results GC Semivolatiles Total Extractable Hydrocarbons Prep/Method: OA2 / OA2 Mineral Spirits 11. 1.1 09/06/05 20:12 CPR ND mg/kg Jet Fuel 11. 1.1 09/06/05 20:12 CPR 94114-58-6 ND mg/kg 1.1 09/06/05 20:12 CPR Kerosene ND mg/kg 11. Diesel Fuel ND mg/kg 11. 1.1 09/06/05 20:12 CPR 68553-00-4 68553-00-4 Fuel 0il ND mg/kg 11. 1.1 09/06/05 20:12 CPR Motor 0il ND mg/kg 11. 1.1 09/06/05 20:12 CPR n-Tetracosane (S) 85 X 1.0 09/06/05 20:12 CPR 646-31-1 1.0 09/06/05 20:12 CPR 92-94-4 p-Terphenyl (S) 67 X 1 Date Extracted 09/06/05 09/06/05 Organics Prep Method: SM 2540G Percent Moisture Percent Moisture 11.8 1.0 09/06/05 JDM GC Volatiles Aromatic Volatile Organics Prep/Method: EPA 5030 Medium Soil / EPA 8021 Benzene 280 5.6 09/07/05 09:56 SHF 71-43-2 ND ug/kg **Ethylbenzene** ND ug/kg 280 5.6 09/07/05 09:56 SHF 100-41-4 Toluene 280 380 ug/kg 5.6 09/07/05 09:56 SHF 108-88-3 Xylene (Total) 4300 ug/kg 730 5.6 09/07/05 09:56 SHF 1330-20-7

Date: 09/13/05

a,a,a-Trifluorotoluene (S)

97

%

Page: 14 of 31

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.





Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6096734

Client Project ID: NM Pits 2nd QTR 2005

Solid results are reported on a dry weight basis

Date Collected: 06/15/05 14:34 Lab Sample No: 608302246 Project Sample Number: 6096734-002 Date Persived: 06/25/05 08:15

Client Sample ID: 143415JUN05			Matrix: Soil			١	Date Received: 06/25/05 08:15			
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qua1	RegLmt	
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2	?							
Mineral Spirits	ND	mg/kg	12.	1.2	06/28/05 20:5	3 RMN1				
Jet Fuel	ND	mg/kg	12.	1.2	06/28/05 20:5	3 RMN1				
Kerbsene	ND	mg/kg	12.	1.2	06/28/05 20:5	3 RMN1				
Diesel Fuel	ND	mg/kg	12.	. 1.2	06/28/05 20:5	3 RMN1	68334-30-5			
Fuel Oil	ND	mg/kg	12.	1.2	06/28/05 20:5	3 RMN1	68334-30-5			
Motor Oil	ND	mg/kg	12.	1.2	06/28/05 20:5	3 RMN1				
Total Petroleum Hydrocarbons	720	mg/kg	12.	1.2	06/28/05 20:5	3 RMN1		1		
n-Tetracosane (S)	108	X		1.0	06/28/05 20:5	3 RMN1	646-31-1			
p-Terphenyl (S)	104	X		1.0	06/28/05 20:5	3 RMN1	92-94-4			
Date Extracted	06/28/05				06/28/05					
Organics Prep			,				•			
Percent Moisture	Method: SM 2	540G								
Percent Moisture	18.2	*		1.0	06/27/05	ALJ1				
GC Volatiles										
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil / E	PA 802	1					
Benzene	2500	ug/kg	2400	47.0	06/29/05 14:4	9 SHF	71-43-2			
Ethylbenzene	5200	ug/kg	2400	47.0	06/29/05 14:4	9 SHF	100-41-4			
Toluene	130000	ug/kg	2400	47.0	06/29/05 14:4	9 SHF	108-88-3			
Xylene (Total)	85000	ug/kg	6100	47.0	06/29/05 14:4	9 SHF	1330-20-7			
a,a,a-Trifluorotoluene (S)	113	*		1.0	06/29/05 14:4	9 SHF	98-08-8			

Date: 07/06/05

Page: 1 of 21

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.

