District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to

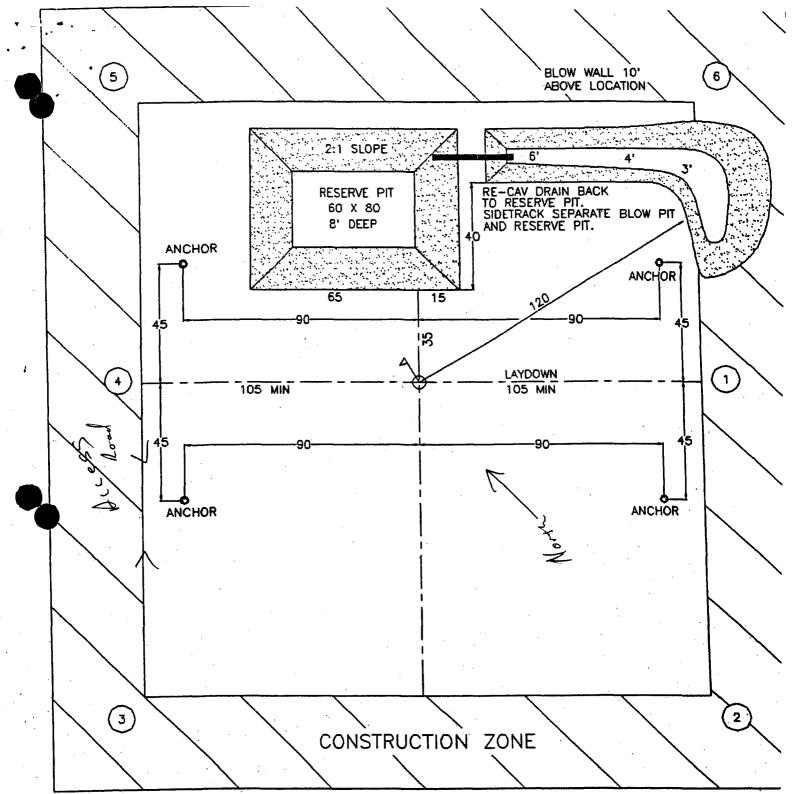
Form C-144

June 1, 2004

appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes [X] No [] Type of action: Registration of a pit or below-grade tank [X] Closure of a pit or below-grade tank [X]			
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone: Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	505-326-9700 e-mail address: jclark@br-	inc.com Formation:	Blanco MV/Basin DK
Facility or well name: San Juan 27-5 Unit 141M API #:	30-039-27734 U/L or Qtr/Qtr E S	ec <u>21</u> T <u>27N</u>	R 5W
County: Rio Arriba Latitude 36.5512 Longitude	107.4025 NAD: 1927 X 1983 Surface	Owner Federal X Sta	te Private Indian
Pit Type: Drilling Production Disposal Workover Emergency Lined Workover Thickness 12 mil Clay Pit Volume bbl	Below-grade tank Volume: bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If	If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	20
	Ranking Score (Total Points)	20	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rel	lationship to other equipment and tanks. (2) Indica	te disposal location: (che	eck the onsite box if
your are burying in place) onsite X offsite If offsite, name of facili	ity (3) Attach a g	eneral description of ren	nedial action taken including
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	ft. and att	ach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.			3,15 12 14 17 18
Additional Comments: Pit Closed On, 1 26 06			
See attached well pad diagram for direction and distance of	of pit from well head		MAR 2008 - 3
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I hereby certify that the information above is true and complete to the best of n	well-and and haliof I fourth an acutify that the	ha abaya dasarihad nis	W606 6267 17
been/will be constructed or closed according to NMOCD guidelines, Date:	a general permit X, or an (attached) altern Signature relieve the operator of liability should the contents	native OCD-approved p	olar
Approval: DEFUTY OIL & GAS INSPECTOR, DIST. 48 Printed Name/Title	Signature Deny 7	Tout	MAP 1 4 2006



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP