

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079600

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
C W ROBERTS 6A9. API Well No.
30-039-22784-00-C110. Field and Pool or Exploratory Area
BLANCO MESAVERDE
W LINDRITH11. County or Parish, State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENDURING RESOURCES LLC

Contact: APRIL E POHL

E-Mail: April.Pohl@chevron.com

3a. Address

511 16TH ST., SUITE 700
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 505-333-1941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25N R3W SWNW 1660FNL 820FWL
36.400633 N Lat, 107.192047 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS WELL HAS BEEN PLUGGED AND ABANDONED. THE FIRST 3160-5 WAS FILED JUNE 8 TO THE WRONG BLM OFFICE.

5/22/17

MIRU. Well pressure: 2.325in-85 psi, 7in csg.-290 psi, BH-60 psi. Blow well down. RU rod equipment.

LD polish rod, 4ft pony, LD 101 7/8in rods, 213 3/4in rods, 2ft guided rod w rod pump.

5/23/17

Well pressures: 2.325in tbg-10 psi, 7in csg-55 psi, BH-40 psi., blow well down. ND WH.

Pull, remove tbg hanger, strip on, NU BOP. Tieback drill-line to 1 line. Release tbg anchor, tieback drill-line to double-fast.

TOOH, tally 250 joints 2-3/8in EUE tubing; LD 23 jts, 4ft sub, 2 jts, 4.5in tbg anchor, 7 jts, SN, 3ft perf sub, MA, EOT @7887ft. (250 jts total) PU 4.5in CR, TIH to 6817ft, set CR.

OIL CONS. DIV DIST. 3
SEP 05 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384903 verified by the BLM Well Information System
For ENDURING RESOURCES LLC, sent to the Rio Puerco
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 08/31/2017 (17AE0005SE)

Name (Printed/Typed) APRIL E POHL

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDABDELGADIR ELMADANI
Title PETROLEUM ENGINEER

Date 08/31/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCDA**

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Revisions to Operator-Submitted EC Data for Sundry Notice #384903

Operator Submitted

Sundry Type: ABD
SR

Lease: NMSF079600

Agreement:

Operator: FOUR STAR OIL & GAS COMPANY
332 ROAD 3100
AZTEC, NM 87410
Ph: 505-333-1941

Admin Contact: APRIL E POHL
AUTHORIZED REPRESENTATIVE
E-Mail: April.Pohl@chevron.com
Ph: 505-333-1941

Tech Contact: APRIL E POHL
AUTHORIZED REPRESENTATIVE
E-Mail: April.Pohl@chevron.com
Ph: 505-333-1941

Location:
State: NM
County: RIO ARRIBA COUN

Field/Pool: BLANCO MV/W LINDRITH

Well/Facility: CW ROBERTS 6A
Sec 18 T25N R3W SWNW 1660FNL 820 FWL
36.400633 N Lat, 107.192047 W Lon

BLM Revised (AFMSS)

ABD
SR

NMSF079600

ENDURING RESOURCES LLC
511 16TH ST., SUITE 700
DENVER, CO 80202
Ph: 3035731222

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AUTHORIZED REPRESENTATIVE
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NM
RIO ARRIBA

BLANCO MESAVERDE
W LINDRITH

C W ROBERTS 6A
Sec 18 T25N R3W SWNW 1660FNL 820FWL
36.400633 N Lat, 107.192047 W Lon

C. W. Roberts 6A **As Plugged 5/26/17**

Blanco Mesaverde / Ojito Gallup Dakota
1660' FNL, 820' FWL, Section 18E, T-25-N, R-3-W
Rio Arriba County, NM, API #30-039-22784

Today's Date: 6/8/17

Spud: 9/8/81
Completed: 3/27/82
Elevation: 7085' GL
7098' KB

Nacimiento @ 1780'

Ojo Alamo @ 3015'

Kirtland @ 3245'

Fruitland @ 3341'

Pictured Cliffs @ 3552'

Chacra @ 4464'

Mesaverde @ 5225'

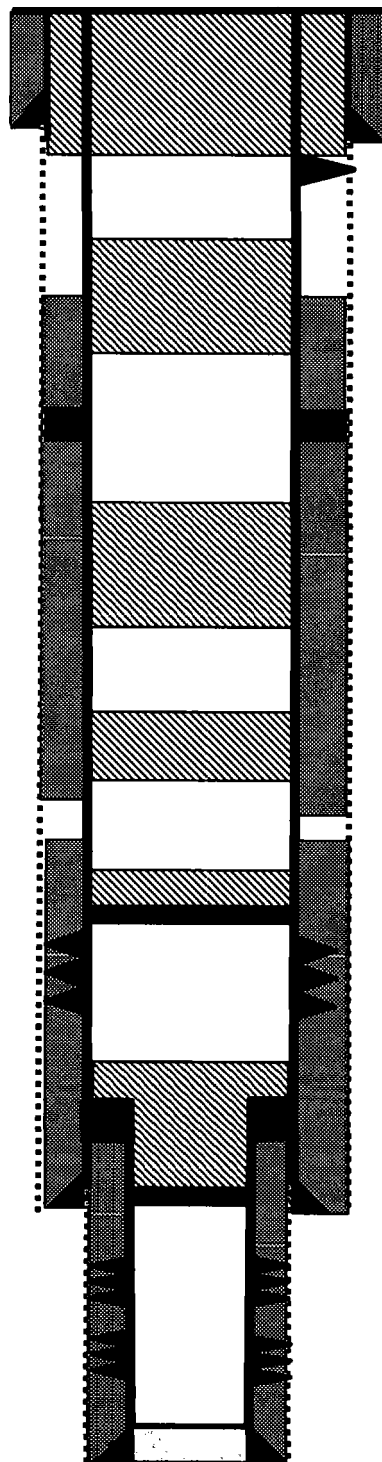
Mancos @ 6015'

Gallup @ 6864'

Dakota @ 7650'

12-1/4" hole

8-3/4" hole



Plug 6: 344' - 0'
Class B cement, 155 sxs
(90 sxs in annulus and 65 in 7" casing)

9-5/8" 36#, SJ Casing set @ 294'
Cement with 300 sxs. circulated

Perforate @ 344'

Plug 5: 1873' - 1713'
Class B cement, 30 sxs

CBL TOC @ 1800' (2017)

DV Tool at 2085'
2nd Stage: Cement with 710 sxs

Plug 4: 3605' - 2965'
Class B cement, 120 sxs

Plug 3: 4524' - 4364'
Class B cement, 30 sxs

CBL good cement from 4520' to 1800'

CBL TOC at 4980' (2017)

Plug #2: 5200' - 5040'
Set CR @ 5200' Class B cement, 30 sxs

Mesaverde Perforations:
5250' - 5861'

Plug #1: 6817' - 5650'
Class B cement, 105 sxs

7", 23#, Casing set @ 6564'
1st Stage: Cement with 430 sxs

Set CR @ 6817'

Gallup / Dakota Perforations:
6865' - 7906'

4.5", 7.6#/ 10.5# liner set @ 8134' (TOL 5967')
Cement with 100 sxs, circulated to surface

TD 8134'
PBTD 8073'

