State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form. Operator Signature Date: **Original APD 6/5/2012** Sundry Extension Date 12/15/2017

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/F
30-039-31120- 00-00	SAN JUAN 28 7 UNIT	100P	HILCORP ENERGY COMPANY	G	N	Rio Arriba	F	A	30	27	N	7	W

Conditions of Approval:

(See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

O Hold C-104 for NSL, NSP, DHC,

O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Rotheric Anton

NMOCD Approved by Signature

<u>1/2/18</u> Date

			6. Ø							
	Form 3160-5	UNITED STAT	TES		FORM	APPROVED				
	(August 2007)	E INTERIOR		OMB N	o. 1004-0137					
	,	BUREAU OF LAND MA	Expires: July 31, 2010							
			5. Lease Serial No. NM-03560							
		SUNDRY NOTICES AND REP	6. If Indian, Allottee or Tribe Name							
	Do not	t use this form for proposals								
	abando	ned well. Use Form 3160-3 (A								
		SUBMIT IN TRIPLICATE - Other ins		7. If Unit of CA/Agreement, Name and/or No.						
	1. Type of Well				San Juan 28-7 Unit					
	Oil Well	X Gas Well Other			8. Well Name and No.					
	2. Name of Operator				9. API Well No.					
	2. Name of Operator	Hilcorp Energy Compa	any		30-039-31120					
	3a. Address		3b. Phone No. (include area code			ploratory Area				
	PO Box 4700, Farmi	ngton, NM 87499	505-599-3	400	Blanco	MV / Basin DK				
	4. Location of Well (Footage, Sec.					N				
		(NENE), 753 'FNL & 1024' FEI SWNE), 1530 'FNL & 1740' FE	, ,		Rio Arriba , New Mexico					
		CK THE APPROPRIATE BOX(ES								
	TYPE OF SUBMISSIO	N	TY	CTION						
	X Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off				
0		Alter Casing	Fracture Treat	R	eclamation	Well Integrity				
R	Subsequent Report	Casing Repair	New Construction		ecomplete	X Other				
1		Change Plans	Plug and Abandon		emporarily Abandon	APD EXT				
	Final Abandonment Notice	ed Operation: Clearly state all pertinent deta	Plug Back		Vater Disposal					
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Hilcorp Energy Company requests a one time, one year extension of the APD approval for the subject well. This well i being evaluated for the 2018 / 2019 drilling program. OIL CONS. DIV DIST. 3									
			D	017	RECEIVED					
						DEC 2 0 2017				
	* APD extension	approved until 6/2	21/2019			rmington Field Office au of Land Management				
	14. I hereby certify that the foregoi	ng is true and correct. Name (Printed/Type								
	Christine Brock		Title Op	Title Operations/Regulatory Technician - Sr.						
	Signature Uhis	tine Brock	Date 13	Date 12/15/17						
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
	Approved by	pproved by 1 1								
	Conditions of pproval if any, are attached Approval of this notice does not warrant or			Title	PE	Date 12/22/17				
	that the applicant holds legal or qui entitle the applicant to conduct oper	itable title to those rights in the subject least rations thereon.	se which would		750					
	false, fictitious or fraudulent statem	itle 43 U.S.C. Section 1212, make it a crim ents or representations as to any matter wit	hin its jurisdiction.	and willfully t	o make to any department or age	ncy of the United States any				
	(Instruction on page 2)		NMOCDRY							