

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 29 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Apache Lease 424
6. If Indian, Allottee or Tribe Name
Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Logos 11

9. API Well No.

30-043-21159

10. Field and Pool or Exploratory Area

WC 22N5W6; Gallup(O)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2075' FSL & 1730' FWL Sec 06, T 22N, R5W

11. Country or Parish, State

Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Depth Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/18/17- MIRU. Bled to tank. ND NU. Pulled tbq hanger, TAC. NUBOP & Function test. Pulled tbq hgr, TOO, w/ 255 - 3/4" rods & 44jts of 2 7/8" tbq. SIW. SDFN.

9/19/17- Continue to TOO, w/ 150jts of 2 7/8", 6.5#, J-55 EUE tbq, 5.5" TAC, 22jts, SN slotted MA, 1jt w/ bull plug. TIH, w/ 55 stands. Hot oil. SIW SDFN.

9/20/17- TIH, continue to Hot oil. TOO, SIW. Service rig. SDFN.

9/21/17- TIH, landed w/ 189jts of 2 7/8", 6.5#, J-55 prod. tbq @ 6193', perforated pup jt, MA 1jt, w/ SN @ 6158', 5.5" TAC 45K shear @ 4890'. NU B-1 adapter & pumping T. Changeover to rod equipment. TIH, w/ pump & rods following w/ 1-1/2" X 26 polish rod, 3/4" x 6' pony rod, 235 - 3/4" S88 plain rods, 10-1 1/2" K bars, 2-7/8" guided stabilizers, (Energy pump) 2-1/2" X 1-1/2" X 12' X 16" RHAC Z pump w/ max stroke of 106' reported. RD WOR.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Florez

Title: Permit Tech

Signature

Marie E. Florez

Date: 12/26/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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Logos 11

API # 30-043-21159



Location	Sec: 6	Twtnshp: 22N	Rge: 5W	Spud Date:	11/4/2013	Elevation: 6962' GR
Footage	2075' FSL	1730' FWL		Completion:	11/22/2013	County Sandoval
Lat:	36.1649017			Formation:	WC 22N5W6; Gallup(o)	KB 14.5'
Long:	-107.4054565					

Rods

1-1/2" X 26' Polish Rod
6' x 3/4" Pony Rods
235-3/4" Plain Rods
10-1 1/2" K Bars
2-7/8" Guided Stabilizers
2-1/2" 1-1/2"X12"X16 RHAC Z pump
w/ (max stroke 106") set pump 6" off
tag.

OIL CONS. DIV DIST. 3

JAN 08 2018

12 1/4"
Hole

7 7/8"
Hole

Ojo Alamo	1370'
Kirtland	1564'
Fruitland	
Pictured Cliffs	1909'
Lewis	2019'
Cliffhouse	3410'

Frac

4990'-5098': Perf'd w/ .385" diam 3SPF =45holes.
Frac'd w/ 50bbbs of 12% HCl; 3767bbbs of slickwater,
9736# of 100 Mesh; 60529# 40/70 Ottawa sand.

5198'-5313': Perf'd w/ .385" diam 3SPF =48holes.
Frac'd w/ 53bbbs of 12% HCl; 2687bbbs of
slickwater 70Q N2, 9736# 100 Mesh; 102134#
40/70 Ottawa sand, 2.56mmmscf N2

5348'-5456': Perf'd w/ .385" diam 3SPF =42holes.
Frac'd w/ 63bbbs of 12% HCl; 2864bbbs of
slickwater 70Q N2, 10135# 100 Mesh; 93140#
40/70 Ottawa sand, 2.49mmmscf N2

5850'-5960': Perf'd w/ .385" diam 3SPF =54holes.
Frac'd w/ 49bbbs of 12% HCl; 6211bbbs of
slickwater, 4980# 100 Mesh; 80877# 40/70 Ottawa
sand.

6080'-6150': Perf'd w/ .385" diam 3SPF
=39holes. Frac'd w/ 52bbbs of 12% HCl; 4092bbbs of
slickwater, 10413# 100 Mesh; 40140# 40/70
Ottawa sand.

Pt. Lookout	4141'
Mancos	4330'
Gallup	5222'
Greenhorn	6123'
Graneros	6171'
Dakota	6190'

Tubing: Landed @ 6193' w/ 189jts of 2-7/8" tbg 6.5#
J-55. SN @ 6158' TAC @ 4890'.

Surface: csg set @ 9-5/8" @ 503', 11jts
of J-55, 36# w/ FC @ 455'.
Cmt 254sx of Type III. Circ., 25bbbs cmt

TD @ 510'.

Production: csg set @ 5-1/2" @ 6316',
148jts P-110, 17# FC @ 6271'. Stage Tool @
4429'
Stg1: Cmt w/ 145sx Premium Lite HS FM.
Tailed w/ 150sx Type III. Circ. 20bbbs of cmt
to surface.
Stg2: Cmt w/ 540sx Premium Lite HS FM,
Tailed w/ 50sx Type III. Circ. 30bbbs of cmt
to surface.

Stg Tool @ 4429'.

TAC @ 4890'.

4990' -5098" U. Gallup

5198' -5313' M. Gallup

5348' -5456' L. Gallup

5850' -5960' Sanostee

6080' -6150' Greenhorn

PBTD @ 6271'.

TD @ 6325'.

Tubing	OD	ID	Lngh (ft)	Dpth (ft)
7 1/16"X2-7/8" tbg hgr	7 1/16"	2.441"	0.80	15.3'
150jts 2-7/8", 6.5#, J-55 EUE Tbg	2-7/8"	2.441"	4871.98'	4887.28'
5.5" TAC / 45K Shear	4-7/16"	2.441"	2.75'	4890.03'
39jts 2-7/8", 6.5#, J-55 EUE Tbg	2-7/8"	2.441"	1267.03'	6157.06'
SN 2.28	2-7/8"	2.280"	1.10'	6158.16'
Perforated pup jt	2-7/8"	2.441"	2.00'	6160.16'
MA 1jt	2-7/8"	2.441"	32.48'	6192.64'
NC W/ bar stop	3.668"		.44'	6193'