

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
I-149-IND-9108

6. If Indian, Allottee or Tribe Name
Navajo Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Delhi Taylor D, Well 1

2. Name of Operator
Hilcorp Energy Company

9. API Well No.
30-045-05994

3a. Address
PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)
505-599-3400

10. Field and Pool or Exploratory Area
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit M (SWSW), 790' FSL & 790' FWL, Sec. 3, T26N, R11W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FAN
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/20/1997. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 11/28/2017 with Bertha Spencer & Gary Smith. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3
DEC 18 2017

RECEIVED

DEC 05 2017

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Christine Brock

Title **Operations/Regulatory Technician**

Signature *Christine Brock*

Date **12/5/17**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Samuel...*

Title **Supv NRS**

Date **12/7/17**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCC Reclamation Completion				Location Name: <u>DELNE TAYLOR 0 #1</u>		Date: <u>11-28-2017</u>		Revision 2 (3/17/17)			
API#: <u>30-045-05994</u>				UL-Sec-Twn-Rng: <u>M T26N R14W SEC 3</u>		Lat/Long: <u>36.51138 -107.99684</u>					
Surface Owner: <u>NAVAJO</u>				Lease#		County/State: <u>SAN JUAN NEW MEXICO</u>					
Pipeline Owner:				Twin/Co-Locate Well Name & Operator: <u>HILLCOAD / BURLINGTON</u>							
Onsite: <u>Sam Towner</u>			Agency Inspector: <u>Brenta</u>			Contractor:		Seed Mix:			
Interim Reclamation			Final Reclamation			Remediation					
Have pit sample results been approved	Completed	Incomplete	N/A	3rd party pipeline removed	Completed	Incomplete	N/A	Facilities stripped	Completed	Incomplete	N/A
Has water been removed from pit				Anchors removed	✓			Certificate of waste issued & approved			
Have pit marker photos been taken				Equipment and piping removed	✓			Depth:			
Has certificate of waste been issued & approved				Power poles removed				Width:			
Have all pit contents been removed				Cathodic protection removed				Length:			
Has sample after content removal been taken				Vegetative cages removed				Date of Excavation Start:			
Is location contoured				CMP's removed				Date of Excavation End:			
Is there 4' of cover over pit				Non native gravel buried or removed				Date of Backfill Start:			
Has top soil been spread evenly				Noxious weeds removed or sprayed	✓			Date of Backfill End:			
Has all non-native gravel been buried or removed				Invasive weeds removed or sprayed	✓			Yards Hauled Out:			
Has pit liner been removed				Contouring complete	✓			Impacted Soil Hauled To:			
Has all trash been removed				Top soil spread	✓			Yards Hauled In:			
Have all weeds been removed				Diversions clean and functional	✓			Fresh Soil Hauled In From:			
Teardrop allows vehicle access to all facilities				Silt trap clean and functional	✓			Approval to backfill			
Drainage ditches allow adequate run off				Cattle guard / gates removed	✓			Back fill mechanically compacted			
All non-traffic areas disked properly				Cellar / mouse hole covered	✓			Facilities reset			
All non-traffic areas seeded				Erosion under control	✓			Trash and debris removed			
Seeded areas have been mulched				Location properly ripped	✓			Close Out Completed			
Noxious weeds have been removed or sprayed				Location properly disked	✓			Soil Removal Sundry Ready to be Filed			
Invasive weeds have been removed or sprayed				Location seeded	✓						
Barriers set to deter traffic				Photo transect installed	✓						
Silt traps are functional				Access road properly closed	✓						
Culverts are functional				Public use controlled	✓						
Upper diversion is functional				Barriers in place	✓						
Have wellhead cages and jersey barriers been removed				Grazing controlled	✓						
Have reclamation pictures been taken				P&A marker installed & legible	✓						
Growth at least 70%				Well sign removed	✓						
Agency Inspection Date:				Growth at least 70%	✓						
Sundry is ready to file				Trash and debris removed from location	✓						
				Final reclamation photos taken	✓						
				Agency Inspection Date:	✓						
				FAN Ready to be filed	✓						
Comments:							Comments:				
							<p style="text-align: center;">SUBMIT FAN. J. Smith</p>				