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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS, of Land Manage of English, Allottee or Tribe Name

armington Field Of NMNM 109399

		to drill or to re-enter a NPD) for such proposa				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
2. Name of Operator	Gas Well		•	8. Well Name and No. Logos #6 9. API Well No.		
WPX Energy Production, LLC 3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816		30-045-35422 10. Field and Pool or Exploratory Area Basin Mancos			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1662' FNL & 1973' FEL Sec 08, T23N 8W				11. Country or Parish, State San Juan, NM		
12. C	HECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTI	CE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACT			TON		
☑Notice of Intent ☐Subsequent Report	□ Acidize □ Deepen □ Alter Casing □ Hydraulic Fracturing □ Colin Provide The		☐Production(Start/Resume) ☐Reclamation ☐Recomplete		□Water ShutOff □Well Integrity □Other Flare	
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐Plug Back		nporarily Abandon er Disposal	Extension	
Describe Proposed or Completed Operation: Clea	rly state all pertinent details, including est	imated starting date of any proposed work a	nd approximate	furation thereof If the proposal is to	o deepen directionally or recomplete horizontal	

give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

WPX Energy requests authorization to flare the Logos 6 if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #705H/745H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 1/7/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis.

The gas analysis will be submitted upon receipt.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Lacey Granillo	Title Permit Tech III	V DIST. 3
Signature Signature	Date 12/21/17 DEC 28	2017
THE SPACE FOR FED	ERAL OR STATE OFICE USE	
Approved by Mankeeley	Title AEM	Date 12/22/17
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

