## RECEIVED

Form 3160-5 (June 2015)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Farmington Fig. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Bureau of Land MN0-G-1403-1908 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
1. Type of Well						
☑Oil Well ☐Gas Well ☐Other				8. Well Name and No. W Lybrook Unit #703H		
2. Name of Operator WPX Energy Production, LLC				9. API Well No. <b>30-045-35727</b>		
3a. Address PO Box 640 Aztec,	3b. Phone No. (include at 505-333-1816	rea code)	10. Field and Pool or Exploratory Area Lybrook Mancos W			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1212' FSL & 1366' FWL, Sec 8, T23N, R8W BHL: 1040' FSL & 1950' FWL. Sec 6 T23N, R8W				11. Country or Parish, State San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACT			ON		***	
☑Notice of Intent	Acidize	Deepen	Produ	action (Start/Resume)	)	☐ Water ShutOff
_	☐ Alter Casing	☐ Hydraulic Fracturing	Recla	amation		☐Well Integrity
Subsequent Report	Casing Repair	■ New Construction	□Reco	mplete		Other Flare
Final Abandonment Notice	☐ Change Plans	ge Plans 🔲 Plug and Abandon 🔲 Te		porarily Abandon		Extension
	☐ Convert to Injection	☐Plug Back	Wate	r Disposal	OIL CON	S. DIV DIST. 3
					DEC	26 2017
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)						
WPX Energy requests authorization to flare the <u>W Lybrook Unit #703H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #705H/745H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 1/7/18 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis.						
The gas analysis will be submitted upon receipt.						
14. I hereby certify that the foregoi	ng is true and correct. Name (Prin	ted/Typed)				
Lacey Granillo			Title Permit Tech III			
Signature Signature	21/17					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE SPACE FOR FEDERAL OR STATE OFICE USE

Title

Office