Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to re-enter and of Land Man

Lease Serial No.	
0-G-1401-1867	
If Indian Allottee or Tribe Name	

abandoned well. Use Form 3160-3 (A	- management	
SUBMIT IN TRIPLICATE - Other instr	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A	
1. Type of Well ☑Oil Well ☐Gas Well ☐Other		8. Well Name and No. W Lybrook Unit #707H
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35739
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Exploratory Area Lybrook Mancos W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 877' FSL & 366' FEL, Sec 12, T23N, R9W BHL: 339' FNL & 2325' FWL. Sec 12, T23N, R9W		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION		TY	PE OF ACTION		
☑Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐Well Integrity	
☐Subsequent Report	Casing Repair	■ New Construction	Recomplete	Other Flare	
☐Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Extension	ec
	☐Convert to Injection ☐Plug Back	☐Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the W Lybrook Unit #707H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #705H/745H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 1/7/18 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis.

The gas analysis will be submitted upon receipt

DEC 06 2017

DEC 20 CO.
Title Permit Tech III
Date 12/21/17
ERAL OR STATE OFICE USE
Title AFM Date 12/22/17
t or ase Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

