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Form 3160-5 (June 2015)	UNITED STAT DEPARTMENT OF THE I BUREAU OF LAND MAN	INTERIOR	EC 202	017 OM Expire 5. Lease Serial No.	RM APPROVED B No. 1004-0137 ss: January 31, 2018	
Do not use	RY NOTICES AND REP(this form for proposals vell. Use Form 3160-3 (A	to drill or to re-enter	an and Ma			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
1. Type of Well			8. Well Name and No. W Lybrook Unit #707H			
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35739		
3a. Address	NM 87410	3b. Phone No. <i>(include area code)</i> 505-333-1816		10. Field and Pool or Exploratory Area Lybrook Mancos W		
4. Location of Well <i>(Footage, Set</i> SHL: 877' FSL & 366' FEL, Sec BHL: 339' FNL & 2325' FWL. S	11. Country or J San Juan, NM		11. Country or Parish, Sta San Juan, NM	ate		
12	2. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NAT	JRE OF NOTIO	CE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water ShutOff	
	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	□ New Construction □Reco		omplete	Other Flare	
Final Abandonment Notice	Change Plans	Plug and Abandon	Tem	porarily Abandon	Extension	
	Convert to Injection	Plug Back	Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the <u>W Lybrook Unit #707H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook Unit #705H/745H/746H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as **1/7/18 for 30 days**, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis.

The gas analysis will be submitted upon receipt.

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	GIL CONS. DIV DIST. 3	
Title Permit Tech III	DEC 28 2017	
Date 12/21/17		
ERAL OR STATE OFICE USE		
Title AFM	Date 12/22/17	
or ase Office FEO		
	Date 12/21/17 ERAL OR STATE OFICE USE Title AFM or	



NMOCD