



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

JAN 17 2018

Date of Test 1/17/2018 Operator BP America API # 30-0 45-20006

Property Name Gallegos Canyon Unit Well # 259 Location: Unit P Sec 14 Twn 28 Rge 12

Land Type:

State _____
Federal ☒ _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal ☒ _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0
Head Pres. 0
Tubing Pres. 158
Int. Casing Pres. NA

Tbg. SI Pres. 158
Tbg. Inj. Pres. _____

Max. Inj. Pres. 900

Pressured annulus up to 920 psi. for 30 mins. Test passed/failed

REMARKS: BHT performed prior to MIT, Navajo EPA monitor 2000 lbs spring, 2000 lbs/hr chart, 1 hr clock.
start @ 0 psi, pressured up to 920 psi, 5 min 920 psi BHT 0 psi, 10 min 920 psi BHT 0 psi,
15 min 920 psi BHT 0 psi, 20 min 920 psi BHT 920 psi, 25 min 920 psi BHT 0 psi,
30 min 920 psi BHT 0 psi, bleed back to 0 psi.

By Adam Simon
(Operator Representative)

Witness Jonah Kelly
(NMOCD)

Well Intervention Team Lead
(Position)

Revised 02-11-02