Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED

	PARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT				OMB NO. 1 Expires: Janua		
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. 14206032199		
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposed to the such proposed			posals. 6. If Indian, Allott SHIPROCK			ribe Name	
SUBMIT IN	TRIPLICATE - Other instruc	tions on page 2		7. If Un	it or CA/Agreeme	ent, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. NV NAVAJO 22 3		
2. Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					9. API Well No. 30-045-31046-00-C1		
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	n: 505-333-3215						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Cou	11. County or Parish, State		
Sec 22 T29N R14W SWSW 1455FSL 1160FWL				SAN	SAN JUAN COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NO	OTICE, REPOR	T, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Frac	turing	☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construct	ion 🗖	Recomplete	ţ	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Temporar		Temporarily Aba	ndon	ShutIn Notice	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Per BLM requirements, XTO I days due to economic reason attached). No surface or subsperiod. The well will be re-eval Energy has a long term shut-in the proposal state.	ally or recomplete horizontally, give rk will be performed or provide the i to operations. If the operation results bandonment Notices must be filed or inal inspection. Energy Inc. is requesting to le s. This well last produced in N surface equipment has been re- luated yearly based on econo-	subsurface locations an Bond No. on file with Bin a multiple completion and after all requirement eave this well shut-ir May 2017 (12 month nor will be removed omic and operations	d measured ar LM/BIA. Rec n or recomplet s, including re n for longer n production during this al considera	nd true vertical dept quired subsequent re- tion in a new interva- clamation, have been than 90 in data is shut-in ations. XTO	hs of all pertinent ports must be file al, a Form 3160-4 en completed and	markers and zones. d within 30 days must be filed once the operator has	
08/02/2017. Oll CONS. DI						. DIV DIST. 3	
					AUG	25 2017	
* SI approved in	ntil 9/1/2018						
14. I hereby certify that the foregoing is	Electronic Submission #3852	RGY INC, sent to the	Farmingto	n	0105SE)		
			Title REGULATORY CLERK				
Signature (Electronic S	Submission)	Date 0	8/18/2017				
	THIS SPACE FOR			ICE USE			
Approved By WILLIAM TAMBEKOU Conditions of approval, if any, are attached. Approval of this notice does not warrant or			ROLEUM	ENGINEER		Date 08/23/2017	
certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the second seco	ject lease	armington					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





