

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNMO12202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
BOLACK B LS 3

9. API Well No.
30-045-06946-00-C1

10. Field and Pool or Exploratory Area
Multiple--See Attached

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: TOYA COLVIN
Email: Toya.Colvin@bp.com

3a. Address
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE
HOUSTON, TX 77079
3b. Phone No. (include area code)
Ph: 281.892.5369

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T28N R8W SESW 0790FSL 2200FWL
36.613190 N Lat, 107.687119 W Lon
Amended

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP plugged the Picture Cliffs formation in the subject well January 2015. Please see the attached updated plug back summary noting the correct plug back date of 01/22/2015.

OIL CONS. DIV. DIST. 3

DEC 18 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #379195 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 12/13/2017 (18WMT0189SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 12/13/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Plug Back Operations for the Bolack B LS 3 – January 2015

January 2015

01/15/2015- JSEA, SAFETY MEETING, MIRU START UP RIG AND EQUIPMENT, FINISH MOVING IN ON LOC, SPOTTED RIG AND EQUIP, RIG UP WO RIG, NU RIG PUMP AND 3" FLOW LINECHECK WH PRESSURES- PASSED, BLEW WELL PRESSURE DOWN, ND TREE, NU BOP, PRESSURE TEST, POOH WITH 2.375 PROD TBG, SECURE WELL

01/16/2015- JSEA, SAFETY MEETING, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, RIH WITH TANDAM CSG SCRAPERS TO 2350', POOH, RIH WITH RBP TO 2355', POOH, RIH WITH PKR @ 2270', FILL AND PRESSURE TEST RBP- 250/1200 PSI, 5 MINUTES-GOOD TEST, SHUT DOWN SECURE WELL

01/19/2015- JSEA, SAFETY MEETING, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES- PASSED, SET PKR 2260', FILL AND PRESSURE TEST BACKSIDE-PRESSURE TEST TO 500 PSI- PASSED, NU BAKER HUGHES, PUMP 16BBLs FRESH WATER PUMP ACID 15%HCL PUMP 12 BBLs AT 1.5 BPM WITH 0 PSI, SWITCH TO WATER PUMP 4 BBLs, WAIT 10 MINUTES, PUMP 5 BBLs H2O, WAIT 10 MINUTES, PUMP 7 BBLs H2O, SWITCH TO CEMENT, PUMP 16 BBLs OF H2O SPACER, PUMP 19 BBLs OF CLASS G CEMENT YIELD 1.15 15.6 PPG, SWITCH TO H2O, PUMP 9 BBLs DISPLACEMENT, PRESSURE TEST CEMENT TO 500 PSI HOLD 5 MINS-PASSED, SQUEEZE OFF PC PERFORATIONS BLEED OFF, ND BAKER HUGHES, SHUT DOWN SECURE WELL.

01/20/2015- JSEA, SAFETY MEETING, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES- PASSED, RELEASE PKR, POOH, RIH WITH 6-3/4 BLADE BIT, TAG CEMENT TOP, DRILL OUT CEMENT TO 2201', SECURE WELL

01/21/2015- JSEA, SAFETY MEETING, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, FINISH DRILL OUT CMT TO 2201', PRESSURE TEST SQUEEZE TO 600 PSI-PASSED POOH LAY DOWN BIT/BIT SUB, PICK UP RETRIEVING TOOL, RIH RELEASE RBP, POOH, SECURE WELL

01/22/2015- JSEA, SAFETY MEETING, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, POOH, LAY DOWN RBP, MAKE UP BHA, RIH WITH 2 3/8" J-55 4.7# PROD TBG TO 4431', ND BOP, NU TREE, NU FLOW LINES, RIG DOWN WO RIG AND EQUIPMENT, SECURE WELL, MOVE OFF LOCATION