District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District III 1000 Rio Brazos Rd., A District IV 1220 S. St. Francis Dr.					on Division Francis Dr. M 87505			оне сору		AMENDED REPORT
I.			RALLO		ND AUTHO	ORI	ZATION T	O TRA	NSP	ORT
Operator name a	and Address						² OGRID Nun			
Enduring Resource 332 Road 3100	ces					-	³ Reason for Filing Code/ Effective Date			
Aztec, NM 87410							' Reason for F	iling Code	e/ Effec	etive Date
⁴ API Number	5 P	ool Name						6 Pool	Code	
30 - 045-33440	Ba	sin Fruitlan	d Coal			71629				
⁷ Property Code				⁹ Well Number						
319963		lmerding 9								3
II. 10 Surface		p Range	Lot Idn	Foot from the	North/South L	ino	Feet from the	East/We	et line	County
C 10		13W	Locidii	705	N	ine i	1481	W	st line	San Juan
	Hole Loca			100	1		1101			our vuii
UL or lot no. Sect			Lot Idn	Feet from the	North/South I	ne l	Feet from the	East/Wes	st line	County
12 Lse Code 13 P	roducing Method		onnection	¹⁵ C-129 Per	mit Number	16 C-	129 Effective	Date	¹⁷ C-1	29 Expiration Date
	Code	D	ate							•
III. Oil and (Gas Transp	orters								
18 Transporter		19 Transpo	orter Name					²⁰ O/G/W		
OGRID				and Ac	Address				_	
02544				Willi	illiams				G	
									120	
	,	1111	700	2	cd 1-25-18 pv					
		Kiw	001	5 17	CG 1.32,19 H					1番組織門 5大型 200
									100000000	
2. 18 18 18 18 18 18 18 18 18 18 18 18 18										
									Section 1	
IV Wall Care	l	4-								
IV. Well Con				²³ TD	²⁴ PRTD		25 Parforat	ions		²⁶ DHC MC
IV. Well Con 21 Spud Date 7/25/2007		ta ly Date /200 7 - -	8	²³ TD 2245'	²⁴ PBTD 2186' CIBI		²⁵ Perforat 1780`-20;			²⁶ DHC, MC
²¹ Spud Date 7/25/2007	²² Read 10/16	y Date - 11-		2245	2186' CIBI		1780`-20.	38'	³⁰ Sacl	
²¹ Spud Date 7/25/2007 ²² Hole Siz	²² Read 10/16	y Date / 2007 - ²⁸ Casin	g & Tubir	2245'	2186' CIBF	h Set	1780`-20.	38'		ks Cement
²¹ Spud Date 7/25/2007	²² Read 10/16	y Date / 2007 - ²⁸ Casin		2245'	2186' CIBI	h Set	1780`-20.	38'		
²¹ Spud Date 7/25/2007 ²² Hole Siz 12.25"	²² Read 10/16	y Date 	g & Tubir 5", 36#, J-	2245' ng Size	2186' CIBI 29 Dept	h Set	1780`-20.	38'	19	ks Cement 90 sx
²¹ Spud Date 7/25/2007 ²² Hole Siz	²² Read 10/16	y Date 	g & Tubir	2245' ng Size	2186' CIBF	h Set	1780`-20.	38'	19	ks Cement
²¹ Spud Date 7/25/2007 ²² Hole Siz 12.25"	²² Read 10/16	y Date 22007 -)- ²⁸ Casing 9.625	g & Tubir 5", 36#, J-	2245' ng Size -55	2186' CIBI 29 Dept	h Set	1780`-20.	38'	1.	ks Cement 90 sx
²¹ Spud Date 7/25/2007 ²² Hole Siz 12.25"	²² Read 10/16	y Date 22007 -)- ²⁸ Casing 9.625	g & Tubir 5", 36#, J- 23#, N-80	2245' ng Size -55	2186' CIBI ²⁹ Dept 360 224:	h Set	1780`-20.	38'	1.	ss Cement 90 sx 40 sx
²¹ Spud Date 7/25/2007 ²² Hole Siz 12.25"	²² Read 10/16	y Date 22007 -)- ²⁸ Casing 9.625	g & Tubir 5", 36#, J- 23#, N-80	2245' ng Size -55	2186' CIBI ²⁹ Dept 360 224:	h Set	1780`-20.	38'	1.	ss Cement 90 sx 40 sx
21 Spud Date 7/25/2007 22 Hole Siz 12.25" 8.75"	22 Reac 10/16	y Date 22007 -)- ²⁸ Casing 9.625	g & Tubir 5", 36#, J- 23#, N-80	2245' ng Size -55	2186' CIBI ²⁹ Dept 360 224:	h Set	1780`-20.	38'	1.	ss Cement 90 sx 40 sx
²¹ Spud Date 7/25/2007 ²² Hole Siz 12.25"	22 Reac 10/16	y Date - - - - - - - - - - - - -	g & Tubir 5", 36#, J- 23#, N-80 375", 4.70	2245' ng Size -55	2186' CIBI ²⁹ Dept 360 224:	h Set	1780`-20.	38'	10 TO	ss Cement 90 sx 40 sx
21 Spud Date 7/25/2007 22 Hole Siz 12.25" 8.75"	22 Reac 10/16	y Date - - - - - - - - - - - - -	g & Tubir 5", 36#, J- 23#, N-80 375", 4.70	2245' ng Size -55 0 0#, J-55	2186' CIBI ²⁹ Dept 360 224: 210.	h Set	1780`-20.	38,	10 TO	90 sx 40 sx C 980
21 Spud Date 7/25/2007 22 Hole Siz 12.25" 8.75" V. Well Test 31 Date New Oil	Data 32 Gas Del	y Date - - - - - - - - - - - - -	g & Tubir 5", 36#, J- 23#, N-80 375", 4.70	2245' ng Size -55 0 0#, J-55	2186' CIBI 29 Dept 360 224: 210.	h Set	1780`-20.	38,	10 TO	ss Cement 90 sx 40 sx C 980*
21 Spud Date 7/25/2007 22 Hole Siz 12.25" 8.75"	22 Reac 10/16	y Date - - - - - - - - - - - - -	g & Tubir 5", 36#, J- 23#, N-80 375", 4.70	2245' ng Size -55 0 0#, J-55	2186' CIBI ²⁹ Dept 360 224: 210.	h Set	1780`-20.	38,	10 TO	90 sx 40 sx C 980
V. Well Test 37 Choke Size	22 Reac 10/16 2e	y Date - - - - - - - - - - - - -	g & Tubir 5", 36#, J- 23#, N-80 375", 4.70	2245' ng Size -55 0 0#, J-55 Fest Date	2186' CIBI 29 Dept 360 224: 210.	h Set	1780°-203	g. Pressur	TO	36 Csg. Pressure
V. Well Test 31 Date New Oil 37 Choke Size	Data 32 Gas Del at the rules of	y Date - - - - - - - - - - - - -	g & Tubir 5", 36#, J- 23#, N-80 375", 4.70	2245' ng Size -55 0 0#, J-55 Fest Date Division have	2186' CIBI 29 Dept 360 224: 210.	h Set	1780`-20.	g. Pressur	TO e IVISIO	36 Csg. Pressure 41 Test Method
V. Well Test 31 Date New Oil 37 Choke Size 42 I hereby certify the been complied with a complete to the best	Data 32 Gas Deli at the rules of and that the in	y Date - - - - - - - - - - - - -	23#, N-80 3375", 4.70	2245' ng Size -55 0 0 0#, J-55 Fest Date Oivision have a is true and	2186' CIBI 29 Dept 360 224: 210. 34 Test Le	h Set	1780°-203	g. Pressur	TO e IVISIO	36 Csg. Pressure 41 Test Method
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