

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-35172
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pathfinder AGI
8. Well Number 1
9. OGRID Number 307625
10. Pool name or Wildcat Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5304 ft. (GR)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other: Acid Gas Injection

2. Name of Operator  
CCI San Juan, LLC

3. Address of Operator  
811 Main Street, Suite 3500, Houston, TX 77002

4. Well Location  
 Unit Letter \_\_\_\_\_ : 1650 \_\_\_\_\_ feet from the \_\_\_\_\_ North \_\_\_\_\_ line and \_\_\_\_\_ 2260 \_\_\_\_\_ feet from the \_\_\_\_\_ West \_\_\_\_\_ line  
 Section 1 Township 29N Range 15W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> MIT and Bradenhead test	

The MIT and Braden head Test were conducted on Thursday, January 4, 2018.

- Initially the starting injection pressure and the annular space pressure between casing and tubing were recorded at 0 psig.
- Bled off annular fluid (diesel) to bring observed annular space pressure to zero psig
- Placed calibrated 1000# chart on annular space and began recording annular space pressure.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to ~600 psig. Pressure 600 psig.
- When annulus pressure reaches 600 psig, closed valves to pumping truck and recorded annular space pressure for 30 minutes.
- Record average tubing injection pressure at wellhead gauges for entire test ( 558 psig).
- Stopped recording , verify and sign chart. Final pressure was 558 psig.
- Restored annular pressure to normal psig of 500-600 psig.

Bradenhead Test

- Bradenhead and intermediate casing tests were completed and passed and recorded on NMOCD form.

**OIL CONS. DIV DIST. 3**  
**JAN 04 2018**

Geolex, Inc. and WellCheck of Farmington, Inc. conducted the test.

MIT and Bradenhead charts are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE CONSULTANT TO CCI SAN JUAN, LLC DATE 01/04/2018

Type or print name James C. Hunter, RG E-mail address: JCH@GEOLEX.COM PHONE: 505-842-8000  
**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector DATE 1/19/18  
 Conditions of Approval (if any): N  
District #3