

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-35815</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>N0-G-1403-1948</b>
7. Lease Name or Unit Agreement Name <b>NMNM 135216A</b> <b>W Lybrook Unit</b>
8. Well Number <b>753H</b>
9. OGRID Number <b>120782</b>
10. Pool name or Wildcat <b>Lybrook Mancos W</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6719' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**WPX Energy Production, LLC**

3. Address of Operator  
**P. O. Box 640, Aztec, NM 87410 (505) 333-1808**

4. Well Location  
 Unit Letter **I** : **1878'** feet from the **FSL** line and **691'** feet from the **FEL** line  
 Section **14** Township **23N** Range **9W** NMPM County **San Juan**

KP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: **INTER-WELL COMMUNICATION**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**WPX Energy conducted a stimulation on the following well:**  
**NMOCD Order: R-14051**  
**Start date: 10/12/17**  
**End date: 10/22/17**  
**Type: Fracture Treatment**  
**Pressure: 6663psi**  
**Volume Average: Nitrogen – 48,837(scf); Sand – 10,302,450(lbs); Fluid – 2,397,867(gals)**  
**Results of any investigation conducted: Gas Analysis**

OIL CONS. DIV DIST. 3  
**JAN 12 2018**

**Attached: Spreadsheet with affected wells due to stimulation activity.**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Permit Tech DATE 1/12/17

Type or print name Marie E. Florez E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For State Use Only

APPROVED BY: **Accepted For Record** TITLE DATE

Conditions of Approval (if any):

4

### Affected Wells

Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
W Lybrook Unit 750H	30-045-35804	Lybrook Mancos W	WPX	10/16/2017	Decrease production / increase water production	N/A	N/A	N/A	Shut in	No fluids or gas was released during these impacts
W Lybrook Unit 751H	30-045-35806	Lybrook Mancos W	WPX	10/16/2017	Decrease production / increase water production	N/A	N/A	N/A	Shut in	No fluids or gas was released during these impacts
W Lybrook Unit 752H	30-045-35805	Lybrook Mancos W	WPX	10/16/2017	Increase in tubing pressure	N/A	N/A	N/A	Shut in	No fluids or gas was released during these impacts
Rodeo Unit 500H	30-045-35796	Basin Mancos	WPX	10/19/2017	Increase water production / Increase gas production	N/A	N/A	N/A	Flaring	Approved to Flare due to high nitrogen. Gas Analysis on file.
Rodeo Unit 501H	30-045-35800	Basin Mancos	WPX	10/19/2017	Increase water production / Increase gas production	N/A	N/A	N/A	Flaring	Approved to Flare due to high nitrogen. Gas Analysis on file.
<b>Stimulated:</b>		<b>W Lybrook Unit 753H</b>								



2030 Afton Place  
 Farmington, NM 87401  
 (505) 325-6622

Analysis No: WP170208  
 Cust No: 85500-13115

**Well/Lease Information**

Customer Name: WPX ENERGY PRODUCTION, LLC	Source: METER RUN
Well Name: RODEO 500H	Well Flowing: Y
County/State:	Pressure: 160 PSIG
Location:	Flow Temp: 86 DEG. F
Field:	Ambient Temp: DEG. F
Formation:	Flow Rate: 1700 MCF/D
Cust. Stn. No.: 62419592	Sample Method: Purge & Fill
	Date Sampled: 10/24/2017
	Sample Time: 8.00 AM
	Sampled By: BEAU VINCENT
	Sampled by (CO): IDEAL

Remarks:

**Analysis**

Component:	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	18.9197	18.9559	2.0870	0.00	0.1830
CO2	0.2976	0.2982	0.0510	0.00	0.0045
Methane	62.3285	62.4479	10.5970	629.52	0.3452
Ethane	7.7735	7.7884	2.0850	137.57	0.0807
Propane	6.8263	6.8394	1.8860	171.76	0.1039
Iso-Butane	0.8424	0.8440	0.2760	27.39	0.0169
N-Butane	1.9057	1.9093	0.6030	62.17	0.0382
I-Pentane	0.3861	0.3868	0.1420	15.45	0.0096
N-Pentane	0.3432	0.3439	0.1250	13.76	0.0085
Hexane Plus	0.3770	0.3777	0.1690	19.87	0.0125
<b>Total</b>	<b>100.0000</b>	<b>100.1915</b>	<b>18.0210</b>	<b>1077.48</b>	<b>0.8032</b>

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z):	1.0031	CYLINDER #:	12
BTU/CU.FT IDEAL:	1080.0	CYLINDER PRESSURE:	143 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	1083.2	DATE RUN:	10/30/17 12:00 AM
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	1064.4	ANALYSIS RUN BY:	RICHARD WILSON
DRY BTU @ 15.025:	1104.9		
REAL SPECIFIC GRAVITY:	0.8053		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 10/31/2017

GC Method: C6+ Gas



2030 Afton Place  
 Farmington, NM 87401  
 (505) 325-6622

Analysis No: WP170209  
 Cust No: 85500-13120

**Well/Lease Information**

Customer Name: WPX ENERGY PRODUCTION, LLC	Source: METER RUN
Well Name: RODEO 501H	Well Flowing: Y
County/State:	Pressure: 157 PSIG
Location:	Flow Temp: 82 DEG. F
Field:	Ambient Temp: DEG. F
Formation:	Flow Rate: 900 MCF/D
Cust. Stn. No.: 62422700	Sample Method: Purge & Fill
	Date Sampled: 10/24/2017
	Sample Time: 8.15 AM
	Sampled By: BEAU VINCENT
	Sampled by (CO): IDEAL

Remarks:

**Analysis**

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	15.8693	15.9010	1.7520	0.00	0.1535
CO2	0.3097	0.3103	0.0530	0.00	0.0047
Methane	60.6987	60.8201	10.3250	613.06	0.3362
Ethane	9.3742	9.3929	2.5150	165.90	0.0973
Propane	8.9875	9.0055	2.4840	226.13	0.1368
Iso-Butane	1.0868	1.0890	0.3570	35.34	0.0218
N-Butane	2.4716	2.4765	0.7820	80.63	0.0496
I-Pentane	0.4380	0.4389	0.1610	17.52	0.0109
N-Pentane	0.3761	0.3769	0.1370	15.08	0.0094
Hexane Plus	0.3881	0.3889	0.1740	20.46	0.0128
<b>Total</b>	<b>100.0000</b>	<b>100.2000</b>	<b>18.7400</b>	<b>1174.12</b>	<b>0.8331</b>

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z):	1.0036	CYLINDER #:	8
BTU/CU.FT IDEAL:	1176.8	CYLINDER PRESSURE:	146 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	1181.1	DATE RUN:	10/30/17 12:00 AM
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	1160.5	ANALYSIS RUN BY:	RICHARD WILSON
DRY BTU @ 15.025:	1204.8		
REAL SPECIFIC GRAVITY:	0.8358		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 10/31/2017

GC Method: C6+ Gas