UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PER	RMIT TO DRILL, DEEPEN, OR PLUG BACK
1a.	Type of Work DRILL	5. Lease Number SF-080673 Unit Reporting Number OTO FARMINGTON TIME
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas C	Company San Juan 27-4 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, No.	8. Farm or Lease Name M 87499 San Juan 27-4 Unit 9. Well Number
	(505) 326-9700	39N
4.	Location of Well 740'FNL, 2350'FWL	10. Field, Pool, Wildcat Blanco Mesaverde/Basin Dakot
Lati	tude 36 ⁰ 36.4162'N, Longitude 3	11. Sec., Twn, Rge, Mer. (NMPM) 107° 16.4790'W Sec 05, T-27-N, R-4-W API # 30-945- 79559
14.	Distance in Miles from Nearest Town Governador-20 miles	12. County 13. State Rio Arriba NM
15.	Distance from Proposed Location to Neg	arest Property or Lease Line
16.	Acres in Lease	17. Acres Assigned to Well 319.59 W/2
18.		arest Well, Drig, Compl, or Applied for on this Lease
19.	1600' DK Proposed Depth 8358'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 7006 GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Progra See Operations Plan attache	
24.	Authorized by: Regulatory Specia	ond 5/26/05 Date
PERM	IIT NO.	APPROVAL DATE
APPR	OVED BY SOME (and it is a contract of the con	TITLE AFM DATE 4/12/86

Archaeological Report Attached

Threatened and Endangered Species Report Attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I >PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

)istrict IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

	INITE I	LOCATI	TON AND A	CDEACE DEDI	TC A T	דרואו רוו	A T		
¹API Numbe	Pool Cod	LOCATION AND ACREAGE DEDICAT			POOL Nam				
30-039- 29	99 <i>://-</i> 72:	Ĭ	asin Dakota a						
'Property Code	<i>55 : 4</i> ∋1 2 .	Property		and i	- Dasin Da	akota	*We	11 Number	
7452	:	SAN JUAN 27-4 UNIT				/		39N . V	
OGRID No.						levation			
14538	BURLI	NGTON A	RESOURCES (DIL & GAS CO	MPAN	1Y, LP	/	ł	7006
		1	¹⁰ Sunface	Location					
UL or lot no. Section	Township Range	15 Sen	Feet from the	North/South line	i	from the		est line	County RIO
C 5	27N 4W	(4)	740	NORTH	2	350	WE	ST	ARRIBA
	11 Bottom		ocation I			m Surf			
UL or lot no. Section	Township Range	Lot Idn	Feet from the	North/South line	Feet	from the	East/W	est line	County
12 Dedicated Acres			¹³ Joint or Infill	³⁴ Consolidation Code	²⁵ Order	No			
MV & DK - 319.	59 acres								
NO ALLOWABLE W		ישד חד ר	TS COMPLETT	ON LINITE ALL	TNTE	DECTO U	AVE DE		ICOL TOATED
15	OR A NON-ST	ANDARD	UNIT HAS BE	EN APPROVED	BY TH	E DIVI	SION	EN CUN	ISUL IDA I EU
1315.38 7 0 1	LOT &	5280.00	LOT	LOT	306.80	I hereby	certify d herein	that the i	FICATION Information of complete and belief
	LAT: 36 *36.4162 N ONG: 107 *16.4790 W DATUM: NAD27			1	44	Signatur Patsy Printed	e () Clugst	on	
LEASE		5 -	·		320.00	I hereby is shown on notes of a my supervised correct Date o	= YOR certify the this plat sectual sur- ission, and the four years.	CERTII not the well was plotte veys made that the best of m ey: JUL'	FICATION 11 location and from field by me or under same is true y belief Y 28, 2004
SF-08		50.96			2640.00	Jas		FESSION ES	R) B)

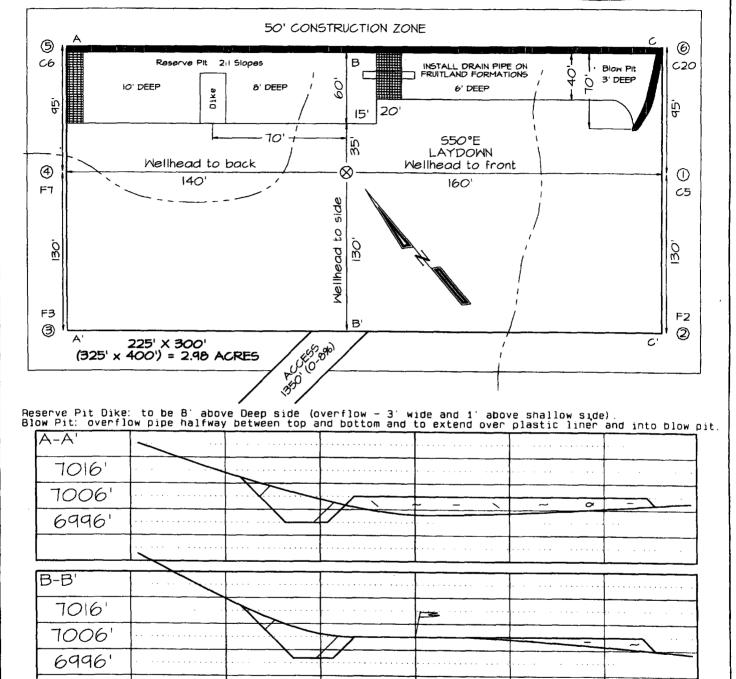
Office •	State of New Mexico	Form C-103			
District I	Energy, Minerals and Natural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 20550			
District II	OIL CONSERVATION DIVISION	30-039- OF JOS			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.			
District IV	Santa Fe, NM 87505	SF-080673			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION	D DRILL OR TO DEEPEN OR PLUG BACK TO A FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 27-4 Unit			
PROPOSALS.)	(San Guan 27-4 Cint			
1. Type of Well:		8. Well Number			
	Other	39N			
2. Name of Operator	DCES OIL & CAS COMBANY LD	9. OGRID Number 14538			
3. Address of Operator	RCES OIL & GAS COMPANY LP	10. Pool name or Wildcat			
-	ET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota			
4. Well Location					
Unit Letter C 74 Section 5	feet from the North line and Township 27N Range 4W	2350 feet from the West line NMPM County Rio Arriba			
	evation (Show whether DR, RKB, RT, GR, etc.)	NIVIFIVE COUNTY KIO ATTIO			
10 C					
Pit or Below-grade Tank Application	or Closure	>200'			
Pit type New Drill Depth to Groundwate	er >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water 1000'			
Pit Liner Thickness: na	mil Below-Grade Tank: Volume	bbls; Construction Material			
12. Check A	opropriate Box to Indicate Nature of No	otice. Report or Other Data			
NOTICE OF INT	· - -	SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON REMEDIA				
 	— 1	ICE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CEMENT JOB			
OTHER: New D	rill X OTHER:	П			
13. Describe proposed or completed	operations. (Clearly state all pertinent details, and g	ive pertinent dates, including estimated date			
-	SEE RULE 1103. For Multiple Completions: Atta	ch wellbore diagram of proposed completion			
or recompletion.					
Burlington Resources proposes to cons	truct a new drilling pit and an associated blow/flare	nit. Based on Burlington's interpretation of the OCD's			
		pit. Based on Burlington's interpretation of the OCD's d in Burlington's Drilling / Workover Pit Construction /			
risk ranking criteria, the new drilling p	it and blow/flare pit will be an unlined pit as detaile	pit. Based on Burlington's interpretation of the OCD's d in Burlington's Drilling / Workover Pit Construction / blow/flare pit will be designed to manage fluids, and that			
risk ranking criteria, the new drilling p Operation Procedures dated April 26, 2	it and blow/flare pit will be an unlined pit as detaile 2004 on file at the NMOCD office. A portion of the	d in Burlington's Drilling / Workover Pit Construction /			
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C-C

7016' 7006' 6996'

BURLINGTON RESOURCES OIL & GAS COMPANY, LP SAN JUAN 27-4 UNIT #39N, 740' FNL & 2350' FWL SECTION 5, T27N, R4W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 7006' DATE: JANUARY 21, 2005

LATITUDE: 36°36'25"
LONGITUDE: 107°16'29"
DATUM: NADI927



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 27-4 Unit #39N

Location:

740' FNL, 2350' FWL, Sec 5, T-27-N, R-4-W

Rio Arriba County, NM

Latitude 36° 36.36.4162'N, Longitude 107° 16.4790'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

8358

Logging Program: See San Juan 27-4 Unit Master Operations Plan

Mud Program: See San Juan 27-4 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth I	nterval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	4113] 7"	20.0#	J-55	921	cu.ft
6 1/4	0	8358	4.5"	10.50/11.6#	J-55/L-80	578	cu.ft

Tubing Program: See San Juan 27-5 Unit Master Operations Plan

- * The Mesaverde and Dakota formations will be completed and commingled.
- * The west half of Section 5 is dedicated to the Mesaverde and the Dakota formation in this well.

mecurth

* Gas is dedicated.

Date

*Assumption

Lewis 100