

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AMENDED REPORT

Sundry Notices and Reports on Wells

2006 APR 10 PM 1 55

1. **Type of Well**
GAS

5. **Lease Number**
NMNM-03583
6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**

San Juan 28-6 Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

SJ 28-6 Unit #204M
9. **API Well No.**

30-039-29767

4. **Location of Well, Footage, Sec., T, R, M**

10. **Field and Pool**

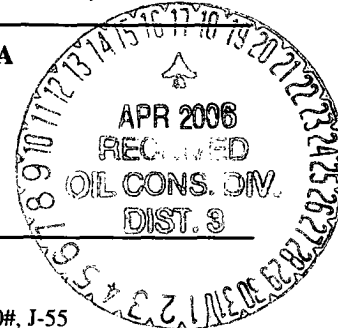
Basin DK / Blanco MV

Unit G (SWNE), 1920' FNL & 2426' FEL, Sec. 8, T27N, R6W, NMPM

11. **County and State**
Rio Arriba, Co NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - casing**13. Describe Proposed or Completed Operations**

3/26/06 RIH w/8-3/4" bit & tagged cement @ 175'. D/O cement & then ahead to 3445'. Circ. hole. RIH w/79 jts 7" 20#, J-55 casing & set @ 3438' w/stage tool @ 2611'. RU to cement. 3/29/06 1st Stage - pumped 10 bbls gel water, 2 bbls FW preflush. Pumped 18 sx (54 cf - 10 bbls) Class B w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Lead w/170 sx (235 cf - 42 bbls), Type III w/1% CaCl₂, .25#/sx Celloflake, .20% FL-52. Dropped plug and displaced. Opened stage tool & circ. 30 bbls cmt to surface. 2nd Stage Pumped 18 sx (54 cf - 10 bbl) Class B w/same additives as 1st stage. Lead w/331 sx (705 cf - 125 bbl) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SML. Dropped plug and displaced. Circ. 30 bbls to surface. WOC. 3/31/06 RIH w/6-1/4" bit & D/O stage collar tool & Load hole & PT casing to 1500 #/30 min. OK.

3/31/06 With 6-1/4" & D/O shoe collar & shoe & drilled ahead to 7612' (TD). TD reached 4/1/06. Circ. hole. RIH w/4-1/2" J-55 casing (19 jts 11.6# & 166 jts 10.5#) & set @ 7612'. RU to cement. Pumped preflush of 10 bbl chem. Wash, 2 bbls FW, ahead of 9 sx (27 cf - 5 bbls) Premium Lite w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Lead - 296 sx (586 cf - 104 bbl slurry) Premium Lite w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, & 1% FL-52. Displaced w/10 bbls sugar water & 110 bbls FW. Landed plug @ 0415 hrs. Held. WOC. 4/3/06 RD & released rig 4/3/06. TOC will be shown on next report. PT will be conducted by the completion rig and results reported on next report.

14. I hereby certify that the foregoing is true and correct.Signed Patsy Clugston Patsy ClugstonTitle Sr. Regulatory Specialist Date 4/5/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 14 2006

FARMINGTON FIELD OFFICE

NMOCB