

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-080430-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit #160N

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #160N

9. API WELL NO.

30-039-29564

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec.30 T28N R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit F (SENW) 2455'FNL, 2085'FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

12/12/05

16. DATE T.D. REACHED

12/20/05

17. DATE COMPL. (Ready to prod.)

3/9/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6655' KB 6667'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7868'

21. PLUG BACK T.D., MD & TVD

7867'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4328'-6056'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12 1/4"	32.3#, H40	148'	9 5/8"	surface; 125ax	19bbbs
7"	20# J55	3623'	8 3/4"	surface; 580ax	83bbbs
4 1/2"	10.5#, J55	7868'	8 1/4"	TOC 2700'; 299ax	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7760'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
5463'-6056' = 27 holes
4931'-5378' = 28 holes
4328'-4820' = 25 holes
total holes=80

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5463'-6056'	10bbbs 15% HCL acid, 49812 gal 60% slickwater
	N2, 100000# 20/40 Brady sand, 1258600 SCF N2
4931'-5378'	10bbbs 15% HCL acid, 47754 gal 60% slickwater N2
	100000# 20/40 Brady sand
4328'-4820'	10bbbs 15% HCL acid, 24444 gal 20# linear 75% N2
	200000# Brady sand, 1353900 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
3/9/06	1	2			64 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 658#	SI - 555#			1541mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2037az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* Regulatory Assistant III

DATE 4/9/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 14 2006

NM OGD BURLINGTON FIELD OFFICE

SM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
jo Alamo	2626'	2723'	White, cr-gr ss.	Ojo Alamo	2626'		
irtland	2723'	3178'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2723'		
ruitland	3178'	3384'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3178'		
ictured Cliffs	3384'	3506'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3384'		
ewis	3506'	3937'	Shale w/siltstone stringers	Lewis	3506'		
uerfanito Bentonite	3937'	4325'	White, waxy chalky bentonite	Huerfanito Bent.	3937'		
hacra	4325'	4929'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4325'		
pper Cliff House	4929'	5029'	ss. Gry, fine-grn, dense sil ss.	Upper Cliffhouse	4929'		
lass. Cliff House	5029'	5175'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliffhouse	5029'		
enefee	5175'	5560'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5175'		
oint Lookout	5560'	6085'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5560'		
ancos	6085'	6792'	Dark gry carb sh.	Mancos	6085'		
allup	6792'	7537'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6792'		
reenhorn	7537'	7609'	Highly calc gry sh w/thin lmst.	Greenhorn	7537'		
raneros	7609'	7641'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7609'		
Dakota	7641'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7641'		

38. GEOLOGIC MARKERS