submitted in lieu of Form 3160-5 UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS Type of Well Type of Well GAS Type of Well Type	Sundry Notices and Reports on Wells		
1. Type of Well GAS 2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM 10. Field and Pool Blanco Mesaverde/ Basin Dakot 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of intent X Subsequent Report Altering Casing Pluging New Construction		42	
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APPROVED BY Title Date		WA PROOFE "	@ 0753hrs.
APD/ROW Process FARMINGTON FIELD OFFICE BY	Circulated Tobbis of chit to reseve pit. WOC. NO BOPE. P1 csg to computer 50 mins,	COK. AN CONTROL	
APD/ROW Process FARMINGTON FIELD OFFICE BY	APR 12	2000	
14. I hereby certify that the foregoing is true and correct. Signed	MIN 12	· / · ·]	
14. I hereby certify that the foregoing is true and correct. Signed		TELD OFFICE	
Amanda Sandoval Title Regulatory Compliance Assistant III Date 4/6/06 (This space for Federal or State Office use) APPROVED BY	BY 73		
Amanda Sandoval Title Regulatory Compliance Assistant III Date 4/6/06 (This space for Federal or State Office use) APPROVED BY	14. Thought consider that the forestime is the world		
(This space for Federal or State Office use) APPROVED BY	14. I hereby certify that the reregoing is true and correct.		
(This space for Federal or State Office use) APPROVED BY	Signed Amanda Sandoval Title Regula	atory Compliance Assistant I	II Date 4/6/06
APPROVED BY Title Date CONDITION OF APPROVAL, if any:	Time Regule	atory Computation Assistant 1	11 Date <u>4/0/00</u>
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