

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252 3b. Phone No. (include area code) (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T32N R8W SENW 2035FNL 705FWL

5. Lease Serial No.
NMSF079341-A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
San Juan 32-8 Unit #239A
9. API Well No.
30-045-32396
10. Field and Pool, or Exploratory Area
Basin Fruitland Coal
11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Tubing and Pump Repair |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing and pumping unit repaired. Tubing now lands @ 3568.96'. Daily summary report is attached.



2006 APR 27 PM 12 03
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Christina Gustartis

Date 03/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APR 14 2006
Date

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Pump Repair/Replacement, 3/3/2006 00:00

| | | | | | | | |
|-----------------------------------|-------------------------------------|------------------------------------|---|-------------------------------|--------------|-------------------------|--------------|
| API/Bottom UWI 300453239600 | County San Juan | State/Province NEW MEXICO | Surface Legal Location NMPM-32N-08W-30-E | N/S Dist (ft) 2,035.00 | N/S Ref N | E/W Dist (ft) 705.00 | E/W Ref W |
| Ground Elevation (ft) 6,679.00 | Latitude (DMS) 36° 57' 25.164" N | Longitude (DMS) 107° 43' 9.3" W | Spud Date 8/18/2004 | Rig Release Date 8/22/2004 | | | |

3/2/2006 07:00 - <End Date?>

Last 24hr Summary

Weather delay. Stand by.

3/3/2006 07:00 - 3/3/2006 17:00

Last 24hr Summary

Safety meeting. Move rig to location and rig up.

3/5/2006 07:00 - 3/4/2006 17:00

Last 24hr Summary

Move in rig equipment to location and spot in.

3/6/2006 07:00 - 3/6/2006 17:30

Last 24hr Summary

Safety meeting. Nu blow down line. Blow the well down. Unhang the well and remove the horse head. Pooh with rods and pump. Pump was not stuck. Energy Pump broke pump down on location and checked. Pump looked ok. Pulled 138 3/4 rods and two 8', one 6' pony rods and 4 - 1 1/4 k bars. Safety meeting. Nd well head and nu bop. Rig up floor and tongs. Test bop. Pull and remove hanger. Tag @ 3617'. Tally out with tubing. Tail joint and f - nipple were full of coal fines. Secure location and shut down.

3/7/2006 07:00 - 3/7/2006 17:30

Last 24hr Summary

Safety meeting. Blow the well down. Tally in with bit on 2 3/8 tubing and tag fill. Nu air. Safety meeting. Unload the hole and clean out to pbtd @ 3640'. Unloaded 160 bbls. of water. Shut down for 3 hrs. Safety meeting. Run down and tag for fill. No fill. Nd air line. Pooh with tubing. Safety meeting. Tally in with 2 3/8 bull plugged screen, 2 3/8 X 16.20' sub, .80 X 1.78 F - nipple and 73 jts. of 2 3/8 tubing. Secure location and shut down.

3/8/2006 07:00 - 3/8/2006 17:30

Last 24hr Summary

Safety meeting. Blow well down. Tally in with tubing and land @ 3568.96'. Ran in with 2 3/8" X 8.60' bull plugged screen, 16.2' X 2 3/8" sub, 2 3/8" X 1.78 F - nipple and 111 jts. of 2 3/8 tubing. Land tubing @ 3568.96'. Rig down tongs and floor. Nd bop and nu well head. Safety meeting. Wait on storm to move through. Rig up for rods. Run with 2" X 1 1/4" X 12' 3" Rhac pump with 12" dip tube, 4 - 1 1/4" k bars, 136 3/4 rods, two 8', one 6' and one 2' pony rods, 1 1/4" X 22' polish rod. Space out, load and test tubing to 600, long stroke and test pump. Good tests. Hang the head on and hang the well on. Rig down rig and equipment. Secure location and shut down.