<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

		(See Rule 19.15.18.12 NM	AC and Rule 19.15.7.37 NMAC)	
			Amended	
	A.	Applicant: WPX Energy Production,	LLC	
		whose address is: P.O. Box 640, Aztec, NM 87410,		
	(or LA	hereby requests an exception to Rule 19.15.18.12 until 2/28/18, for the following described tank battery ACT):		
		Name of Lease: N ESCAVADA UNIT #328H API- 30-043-21286 Name of Pool: N Escavada Unit; Mancos		
		Location of Battery: Unit Letter I Section 10 Township 22N Range 7W		
		Number of wells producing into battery	4	
	B. Based upon oil production of <u>239</u> barrels per day, the estimated volume			
	of gas to be flared is <u>911 MCF/D</u> ; Value: <u>\$2687</u> per day.		\$2687 per day.	
	C.	Name and location of nearest gas gathering	g facility: JAN 2 4 20	
		Williams at Turtle Mountain, Sec 9, T23N, R08W		
	D.	DistanceBUILTEstimated of	cost of connection	
	E. This exception is requested for the following reasons: Flare Extension		ng reasons: Flare Extension	
WPX Energy requests authorization to flare the <u>N ESCAVADA UNIT #328H</u> if a potential cross flow event may occur as a result of Frac activity on N ESCAVADA UNIT #311/312H . If a cross flow event on the well results in nitrogen content above Williams pipeli standards, flaring may begin as soon as 1/31/18 for 30 days , given approval. A gas sample will be collected upon the confirmation cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt. Per Dave M. (BLM) on 1/19/18: WPX can operate on verbal approval for flaring in the event of government shutdown.			event on the well results in nitrogen content above Williams pipeline given approval. A gas sample will be collected upon the confirmation of the sis. The gas analysis will be submitted upon receipt.	
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION	
			Approved Until $2-28-20/8$	
is true and complete to the best of my/knowledge and belief. Signature			By Charlotter	
Printed Name & TitleLacey Granillo, Permit Tech III			Title SUPERVISOR DISTRICT #3 ;	
			Date 2.38-18	
E-mail Address lacey.granillo@wpxenergy.com				

Date: 1/24/18 Telephone No. (505) 333-1816



Gas-Oil ratio test may be required to verify estimated gas volume.