Form 3160-5 (June 2015)

BHL: 2308' FSL & 2054' FWL, Sec 3 T22N, R7W

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. N0-G-1312-1808

6. If Indian, Allottee or Tribe Name

abandoned v	well. Use Forn		
SUBI	IIT IN TRIPLICAT	7. If Unit of CA/Agreement, Name and/or No. NMNM 135217A	
1. Type of Well			
⊠Oil Well	☐Gas Well	Other	8. Well Name and No. N Escavada Unit 311H

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION		TY	TPE OF ACTION	
☑Notice of Intent	☐ Acidize ☐ Alter Casing	☐Deepen ☐Hydraulic Fracturing	☐Production(Start/Resume) ☐Reclamation	☐Water ShutOff ☐Well Integrity
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New Construction□ Plug and Abandon□Plug Back	☐Recomplete ☐Temporarily Abandon ☐Water Disposal	☑Other Equipment Placement

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy Production, LLC is requesting to set permanent facilities on the N Escavada Unit 311H and 312H well pad. A site visit was conducted on January 8, 2018 with Randy McKee to discuss facility layout and placement. Facilities on location aside from the wellhead equipment would consist of one gas lift skid. Concurrently, WPX and BLM decided these facilities would be located near the northeast corner of the well pad on the south side of the access road. Please see the attached well pad diagram.



RECEIVED

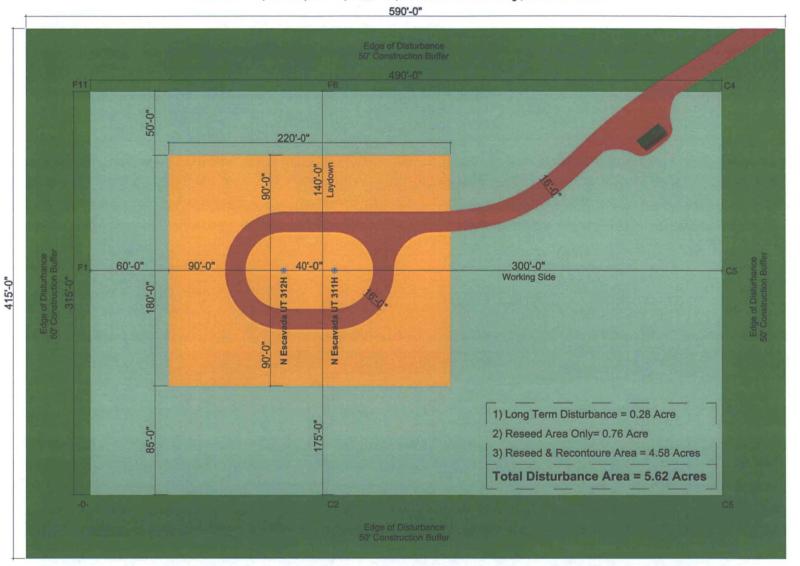
JAN 16 2013

Farmington Field Office Bureau of Land Management

	Bureau or Land Managemen			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Lacey Granillo .	Title: Permit Tech III			
Signature Signature	Date: 01/16/2018			
THE SPACE FOR FEDERAL OR STATE OFICE USE				
Approved by Aller from	Title Sup NRS Date 1/23/18			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WPX Energy Production, LLC's N Escavada Unit 311H & 312H Well Pad Diagram Per BLM Onsite January 8, 2017 Section 11, T22N, R7W, NMPM, Sandoval County, New Mexico



N Escavada Unit 311H 524' FSL & 2,339' FEL API # 30-043-21302 Lease # N0-G-1312-1808

N Escavada Unit 312H 515' FSL & 2,378' FEL API # 30-043-21294 Lease # NOG 1312-1808

