

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
14-20-603-323

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DJR Operating, LLC

3a. Address
PO BOX 156 Bloomfield, NM 87413

3b. Phone No. (include area code)
505-632-3476 x201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL x 1980' FWL
O Sec.5-T25N-R12W

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Central Bisti Unit W1 57

9. API Well No.
30-045-05528

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Well Integrity
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<u>Shut in Status</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DJR Operating, LLC would like to request shut in status for this well. We currently do not make enough water to inject into this well. We request shut in status until 7-12-2018. This well passed an MIT on 9-15-2016.

OIL CONS. DIV DIST. 5
JAN 22 2018

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

* SI status approved until 8/1/2018

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Archuleta	Title Regulatory Supervisor
Signature 	Date January 12, 2018

THIS SPACE FOR FEDERAL OR STATE USE

Approved by William Tambekou	Title Petroleum Engineer	Date 1/12/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCDA

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NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 9-15-2016 Operator Elm Ridge Exploration API # 30-045-05528

Property Name Central Dist. Unit Well # 57 Location: Unit 0 Sec 5 Twn 25 Rge 12

Land Type:

State _____
Federal _____
Private _____
Indian X

OIL CONS. DIV DIST. 3
SEP 15 2016

Well Type:

Water Injection X
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (N): _____ TA Expires: _____

Casing Pres. 0 psi Tbg. SI Pres. _____ Max. Inj. Pres. 956 psi.
Bradenhead Pres. 0 psi Tbg. Inj. Pres. _____
Tubing Pres. 490 psi
Int. Casing Pres. _____

Pressured annulus up to 950 psi for 30 min. mins. Test passed ~~failed~~

REMARKS: Pressured up to 950 psi - Pressure dropped approx 10 psi to 940 psi.
Held -

By Teri Duggan
(Operator Representative)

Witness [Signature] NMOC
(NMOCD)

Prod. Foreman
(Position)

Revised 02-11-02