

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

NMSF 078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Central Bisti Unit WI 75

9. API Well No.

30-045-25100

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan County, NM

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection Well

2. Name of Operator

DJR Operating, LLC

3a. Address

PO BOX 156 Bloomfield, NM 87413

3b. Phone No. (include area code)

505-632-3476 x201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL x 1980' FEL

B Sec. 7-T25N-R12W

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☒ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Shut In status

☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DJR Operating, LLC would like to request shut in status for this well. We currently do not have enough water to inject into this well. We request this well be shut in until 7-12-2018.

An MIT was conducted on 7-25-2014.

OIL CONS. DIV DIST. 3

JAN 22 2018

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Archuleta

Title

Regulatory Supervisor

Signature

Date

January 12, 2018

## THIS SPACE FOR FEDERAL OR STATE USE

Approved by

William Tambekou

Title

Petroleum Engineer

Date

1/12/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD PV

# **ANNULAR PRESSURE TEST** (Mechanical Integrity Test)

30-045-25100

Operator Elm Ridge Exploration, LLC Date of Test 07/25/14  
Well Name Central Bore Unit #W-75 EPA Permit No. \_\_\_\_\_  
Location NW/NE SEC 07 T25N R22W Tribal Lease No. SF-078056  
State and County San Juan County, New Mexico

Continuous Recorder? YES ☒ NO ☐ Pressure Gauge? YES ☒ NO ☐  
Bradenhead Opened? YES ☒ NO ☐ Fluid Flow? YES ☒ NO ☐

TIME	ANNULUS PRESSURE, psi (Chart)	(0-2000)	TUBING PRESSURE, psi (0-1000)
1005	980	910	320
1010	980	910	320
1015	970	910	320
1020	970	910	320
1025	970	910	320
1030	970	910	320
1035	970	910	320

MAX. INJECTION PRESSURE: 910 PSI

MAX. ALLOWABLE PRESSURE CHANGE: 49 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

- well si since MIT failure on 07/15/14
- w/o completed or before the joints,
- per left alone
- tags @ 320 # (0-1000) > prior to test
- tags @ 910 # (0-2000)
- vapor bled off on BHT
- MIT passed, well RTI

COMPANY REPRESENTATIVE: Nicky Baker (Print and Sign)

INSPECTOR: Jean Poir (Print and Sign)

7-25-14  
DATE

07/25/14  
DATE

