Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
1625 N. French Dr., Hobbs, NM 88240 District II											1. WELL API NO.						
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						-	30-045-31151 2 Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.							STATE FEE FED/INDIAN						
1220 S. St. Francis				Santa Fe, NM 87505							3. State Oil &	Gas	Lease No	).	wath orbition with	Moviliae in the Systematical Residence (CA)	
		ETION	ORR	ECO	MPL	ETION RE	POR	T AI	ND LOG	_	Lease Name or Unit Agreement Name						
4. Reason for fili		ORT (Fill	in boxes #	1 through	gh #31 1	for State and Fe	e wells	only)			State Gas  6. Well Number	Co		ement N	ame		
☐ C-144 CLOS	URE AT	ГАСНМЕ	NT (Fill	in boxe	s #1 thre	ough #9, #15 Da	ite Rig I	Releas		/or	1F						
#33; attach this ar 7. Type of Comp	letion:											DAF	)				
8. Name of Opera	tor	WORKO	VER _	DEEPE	NING	□PLUGBAC1	K L D	IFFEI	RENT RESERV	OIR	9 OGRID	2/1					
8. Name of Opera	XTO	Energy	Inc.							_	9. OGRID 5380						
10. Address of Op	PC PC	BOX (	6501 E	nglew	rood,	CO 80155					11. Pool name Mesaverde		ildeat				
12.Location	Unit Ltr	Section	n	Township		Range Lot			Feet from the		N/S Line F		Feet from the		Line	County	
Surface:	1	3	32	29	N	09W			2430		S	760			E	San Juan	
BH:																	
13. Date Spudded 12/9/02					15. Date Rig Released 04/26/17					(Ready to Produce) 4/26/17		F	17. Elevations (DF and RKB, RT, GR, etc.) 6107'		6107'		
18. Total Measure 7375'	ed Depth o	of Well		19. Plug Back Measured Depth 4988'				- 10	20. Was Direct No	ional			None None	pe Elect	ric and Ot	her Logs Run	
22. Producing Into 4252'-4838			oletion - T	- Top, Bottom, Name													
23.					CAS	ING REC	ORD	(Re	eport all str	ring	gs set in we	ell)					
CASING SIZ	Έ		HT LB/F					HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED			
9-5/8" 36# J		-					12-1/4" 7-7/8"		225 sx 1355sx			0					
4-1/2" 10.5# J-			0# J-00	55 /3/2			1-110		133334			0					
SIZE			BOT		LINI	SACKS CEMENT		SCRE	CCN	25.	ZE TUI		DEPTH SET		DACKI	ER SET	
SIZE	TOP		BOI	TON		SACKS CEN	ENT	SCRI	13134	312.	2 3/8"	10	474		FACK	LK 31:1	
26. Perforation				ber)							ACTURE, CEI						
4732'-483		DEPTH INTERVAL 4252'-4838'					AMOUNT AND KIND MATERIAL USED  No new frac or stim										
4334'-4598': 0.33", 21 Holes 4252'-4276': Open Casing									+232 -4030		No new ma	10 0	Sum				
28.							PRO	DII	CTION								
Date First Produc	tion		Producti	on Meth	od (Flo				and type pump)	)	Well Status	(Proc	d. or Shu	t-in)			
04/2	26/17					Flowin	ng							Prod.			
Date of Test Hours Tested		Chol	Choke Size Prod'n For Test Period			-	Oil - Bbl Gas		s - MCF Water		ater - Bb	ter - Bbl. Gas - G		Dil Ratio			
Flow Tubing	Casino	Pressure	Calc	ulated 2	4-	Oil - Bbl.		G	as - MCF		Water - Bbl.		LOil Gr	avity - A	PI - (Cor.	r.)	
Press.	Cusing	resoure		r Rate		011 201.							0		1 100	.,	
29 Disposition of To be solo		, used for	fuel, vente	ed, etc.)								30. 1	est Witn	essed By	y		
31. List Attachme						·											
32. If a temporary	pit was us	sed at the v	vell, attac	h a plat	with the	location of the	tempor	ary pi	t.								
33. If an on-site b	urial was u	used at the	well, repo	ort the ex	xact loc		site buri	al									
I hereby certif	y that th	e inform	ation sh	own o			form	is tru	ue and compl	ete	Longitude to the best of	my	knowle	dge an	NA nd belief	D 1927 1983	
Signature	mor	rda	Sm	ill		Printed Name Rhond	a Smit	h	Tit	le R	egulatory Cle	erk			Date	05/03/17	
E-mail Addres	s rhono	da_smitl	n@xtoe	energy	.com								CONT		LDIO:	r 0	

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OIL CONS. DIV DIST. 3

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	No	Northwestern New Mexico						
T. Anhy	T. Canyon_	T. Ojo Alamo	1428	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	1484	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	2142	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	2458	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	4026	T. Leadville					
T. Queen	T. Silurian	T. Menefee	4137	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	4730	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	5018	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	5900	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	6666	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	6796	Frmgtn Sandstone	1550				
T.Tubb	T. Delaware Sand	T. Morrison	7042	Lewis Shale	2552				
T. Drinkard	T. Bone Springs_	T.Todilto		Chacra Sandstone	3411				
T. Abo	Т.	T. Entrada		Graneros Shale	6730				
T. Wolfcamp	Т.	T. Wingate		Burro Canyon	7000				
T. Penn	T.	T. Chinle							
T. Cisco (Bough C)	T.	T. Permian							

			OIL OR GAS SANDS OR ZONES
No. 1, from	.to	No. 3, from	to
No. 2, from	.to	No. 4, from	to
		VATER SANDS	
Include data on rate of water inflo	ow and elevation to which water	rose in hole.	
No. 2, from	to	feet	
No. 3, from	to	feet	
No. 1, from	to	feetfeet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	•						