

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34193
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SOUTHLAND ROYALTY COMPANY LLC		6. State Oil & Gas Lease No. 314636
3. Address of Operator 400 WEST 7 th STREET, FORT WORTH, TEXAS 76102		7. Lease Name or Unit Agreement Name NAVAJO LAKE 14
4. Well Location Unit Letter <u>I</u> : <u>1535</u> feet from the <u>SOUTH</u> line and <u>415</u> feet from the <u>EAST</u> line Section <u>10</u> Township <u>32N</u> Range <u>06W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6182' GR		9. OGRID Number 370292
		10. Pool name or Wildcat FRUITLAND COAL (71629)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull ESP and lay down
2. PU Bit and scraper and RIH to lower lateral to ensure casing is free of obstructions
3. RIH w/CIBP and set @ 4,550' above lower lateral
4. RIH w/open ended tbg and RWTP flowing upper lateral only

Current and proposed WBDs attached.

Notify NMOCD 24 hrs
 prior to beginning
 operations

OIL CONS. DIV DIST. 3
 JAN 25 2018

Spud Date: 5/27/2007

Rig Release Date: 7/14/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robbie Grigg TITLE Regulatory DATE 1/24/2018
 Type or print name Robbie Grigg E-mail address: rgrigg@mspartners.com PHONE: 817-334-7842
For State Use Only Deputy Oil & Gas Inspector, District #3
 APPROVED BY: Bob Bell TITLE FV DATE 2/5/18
 Conditions of Approval (if any):



Southland Royalty Company

Navajo Lake 14-1 San Juan County, NM

Prepared by: CArnold
Date: 01/23/2018

KB = 15'
GL = 6,182'
API# 30-045-34193

Spud Date: 05/27/2007
Completion Date: 07/14/2007

Mainbore TD - 4,856' MD; PBTD - 4,810'

12 1/4" to 425'
Surface Csg: 9 5/8" 32.3# H-40
Setting Depth: 425' kb

Cement
250 Sx
Circulate 95 Sx to surface

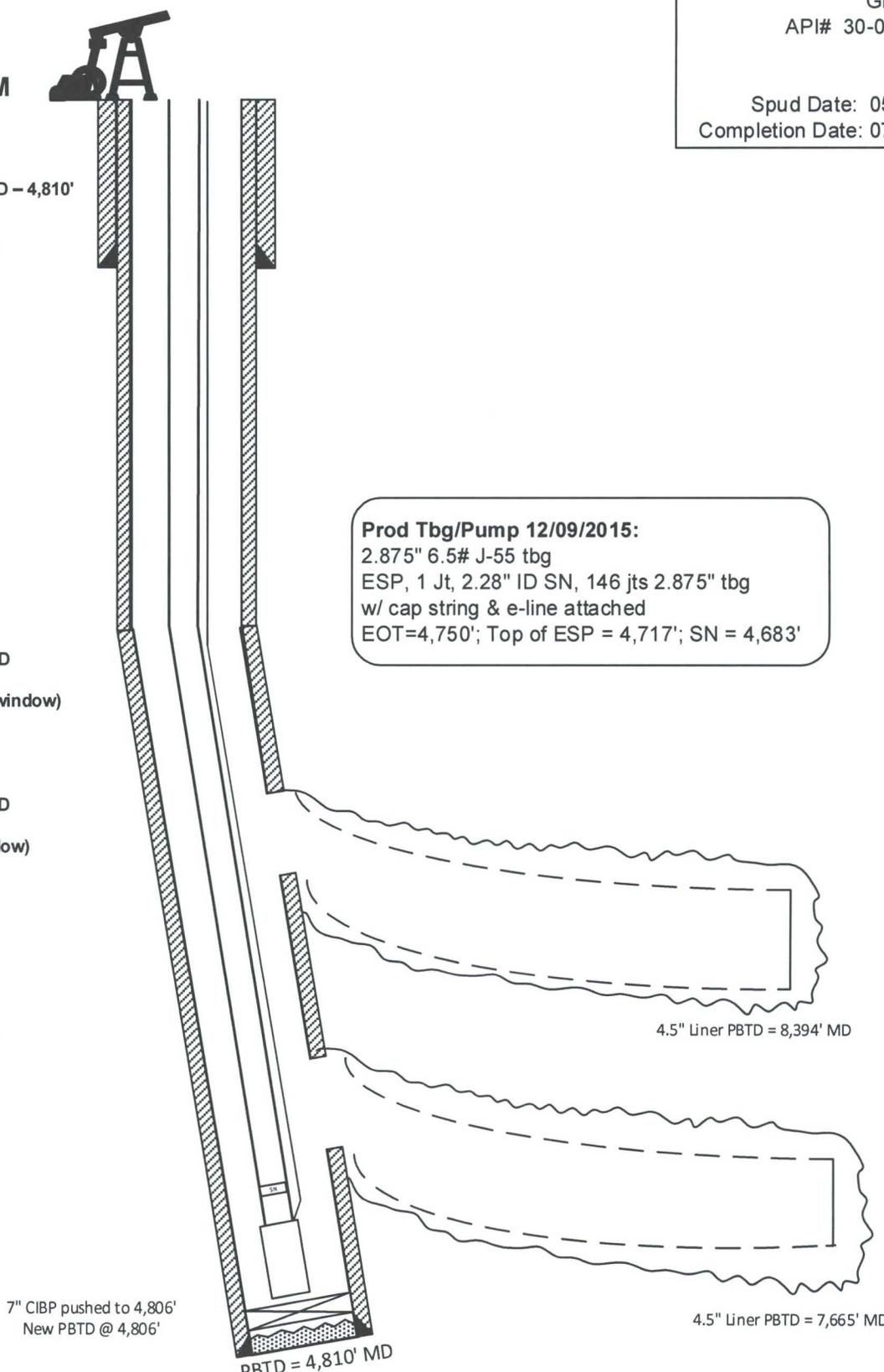
8 3/4" hole to 4,856'
Intermediate Csg: 7" 23# J-55
Setting Depth: 4,854'
PBTD: 4,810'

Cement
725 Sx
Circulate 60 bbls to surface.

Upper Window: 4,362' - 4,376'
6 1/4" hole to 8,394' MD
Prod Liner: 4.5" 11.6# J-55
Pre-perfed Lnr: 4,466'-8,316' MD
Setting Depth: 8,394' MD
Liner Top: 4,373' MD (outside window)

Lower Window: 4,614' - 4,628'
6 1/4" hole to 7,705' MD
Prod Liner: 4.5" 11.6# J-55
Pre-perfed Lnr: 4,881'-7,621' MD
Setting Depth: 7,665' MD
Liner Top: 4,625' (outside window)

Prod Tbg/Pump 12/09/2015:
2.875" 6.5# J-55 tbg
ESP, 1 Jt, 2.28" ID SN, 146 jts 2.875" tbg
w/ cap string & e-line attached
EOT=4,750'; Top of ESP = 4,717'; SN = 4,683'



4.5" Liner PBTD = 8,394' MD

4.5" Liner PBTD = 7,665' MD

7" CIBP pushed to 4,806'
New PBTD @ 4,806'

PBTD = 4,810' MD



Southland Royalty Company

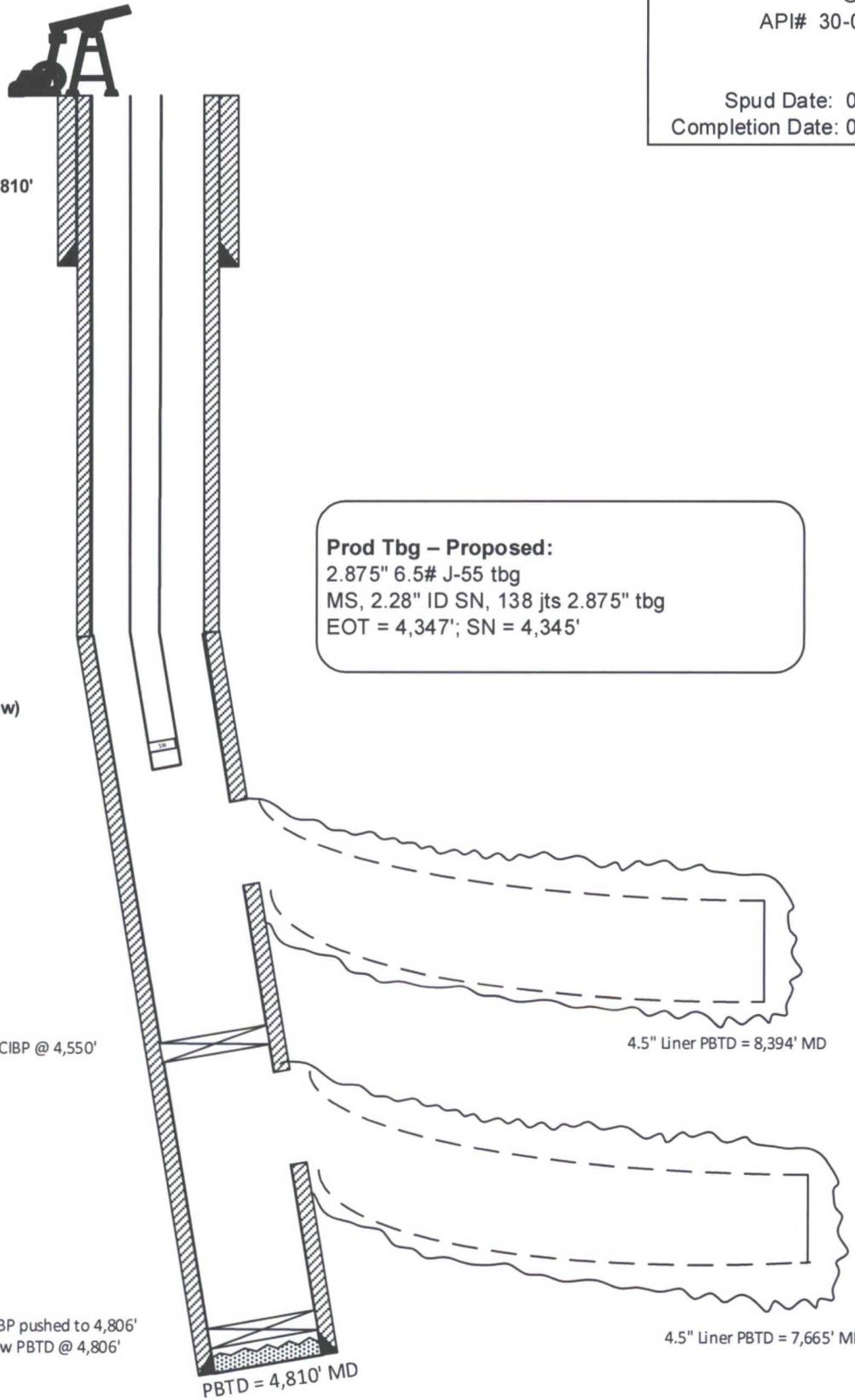
Proposed

Prepared by: CArnold
Date: 01/23/2018

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Prod Tbg – Proposed:

2.875" 6.5# J-55 tbg
MS, 2.28" ID SN, 138 jts 2.875" tbg
EOT = 4,347'; SN = 4,345'

Proposed 7" CIBP @ 4,550'

4.5" Liner PBTD = 8,394' MD

7" CIBP pushed to 4,806'
New PBTD @ 4,806'

4.5" Liner PBTD = 7,665' MD

PBTD = 4,810' MD