

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NMNM 136159**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**WPX Energy Production, LLC**

3a. Address  
**PO Box 640    Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-333-1816**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: 282' FSL & 427' FEL Sec 18, 23N 8W**  
**BHL: 963' FNL & 336' FEL Sec 29, 23N 8W**

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM 136328X**

8. Well Name and No.  
**Rodeo Unit 501H**

9. API Well No.  
**30-045-35800**

10. Field and Pool or Exploratory Area  
**Basin Mancos**

11. Country or Parish, State  
**San Juan, NM**

OIL CONS. DIV DIST 3  
JAN 24 2018

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CANCEL</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>No Flare/Flared</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**WPX would like to cancel the previous "no flare" sundry submittal dated 1/7/18 due to no communication for the frac activity on W. Lybrook Unit 716H - 718H- 719H- 753H-754H- 755H.**

**This well did flare due to the inter-well communication hit on 10/19/17 from the frac activity on the 753H 754H 755H. Attached is the gas sample.**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Lacey Granillo**

Signature: 

Title: Permit Tech

Date: 1/17/18

Farmington Field Office  
Bureau of Land Management

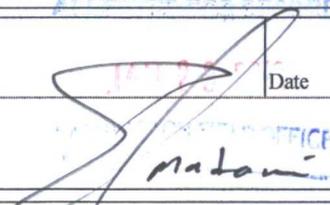
JAN 17 2018

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_



Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



2030 Afton Place  
 Farmington, NM 87401  
 (505) 325-6622

Analysis No: WP170209  
 Cust No: 85500-13120

**Well/Lease Information**

Customer Name: WPX ENERGY PRODUCTION, LLC	Source: METER RUN
Well Name: RODEO 501H	Well Flowing: Y
County/State:	Pressure: 157 PSIG
Location:	Flow Temp: 82 DEG. F
Field:	Ambient Temp: DEG. F
Formation:	Flow Rate: 900 MCF/D
Cust. Str. No.: 62422700	Sample Method: Purge & Fill
	Date Sampled: 10/24/2017
	Sample Time: 8.15 AM
	Sampled By: BEAU VINCENT
	Sampled by (CO): IDEAL

Remarks:

**Analysis**

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	15.8693	15.9010	1.7520	0.00	0.1535
CO2	0.3097	0.3103	0.0530	0.00	0.0047
Methane	60.6987	60.8201	10.3250	613.06	0.3362
Ethane	9.3742	9.3929	2.5150	165.90	0.0973
Propane	8.9875	9.0055	2.4840	226.13	0.1368
Iso-Butane	1.0868	1.0890	0.3570	35.34	0.0218
N-Butane	2.4716	2.4765	0.7820	80.63	0.0496
I-Pentane	0.4380	0.4389	0.1610	17.52	0.0109
N-Pentane	0.3761	0.3769	0.1370	15.08	0.0094
Hexane Plus	0.3881	0.3889	0.1740	20.46	0.0128
<b>Total</b>	<b>100.0000</b>	<b>100.2000</b>	<b>18.7400</b>	<b>1174.12</b>	<b>0.8331</b>

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z):	1.0036	CYLINDER #:	8
BTU/CU.FT IDEAL:	1176.8	CYLINDER PRESSURE:	146 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	1181.1	DATE RUN:	10/30/17 12:00 AM
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	1160.5	ANALYSIS RUN BY:	RICHARD WILSON
DRY BTU @ 15.025:	1204.8		
REAL SPECIFIC GRAVITY:	0.8358		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 10/31/2017

GC Method: C6+ Gas