

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
NEBU 605 COM 1H

9. API Well No.  
30-045-35851-00-X1

10. Field and Pool or Exploratory Area  
BASIN MANCOS

11. County or Parish, State  
SAN JUAN COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **BP AMERICA PRODUCTION COMPANY** Contact: **TOYA COLVIN**  
Mail: **Toya.Colvin@bp.com**

3a. Address **501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079**  
3b. Phone No. (include area code) **Ph: 281.892.5369**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 11 T31N R7W SESE 440FSL 805FEL 36.907990 N Lat, 107.534065 W Lon**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached spud report for the subject well

OIL CONS. DIV DIST. 3  
JAN 24 2018

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #399237 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 01/09/2018 (18JWS0080SE)**

Name (Printed/Typed) **TOYA COLVIN** Title **REGULATORY ANALYST**

Signature (Electronic Submission) Date **12/29/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** JACK SAVAGE  
Title **PETROLEUM ENGINEER** Date **01/09/2018**

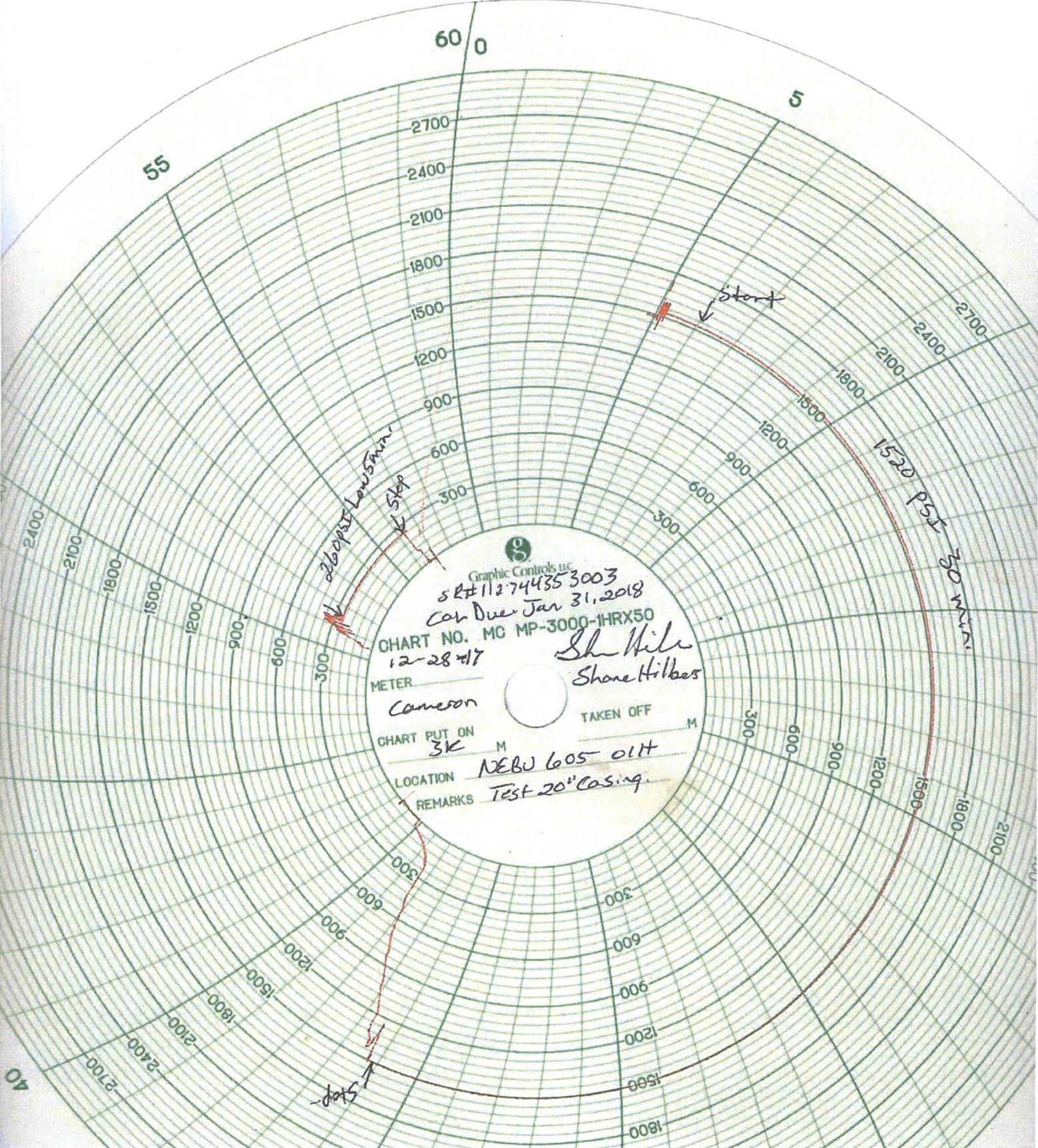
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**



Graphic Controls, Inc.

SR# 11274435 3003  
Cal Due Jan 31, 2018

CHART NO. MC MP-3000-IHRX50  
12-28-17

METER

Cameron

Shi Hill  
Shane Hilber

TAKEN OFF

CHART PUT ON  
3K

LOCATION

NEBU 605 OIT

REMARKS

TEST 20" CASING

**Spud Report for the NEBU 605 Com 1H**

**December 2017**

**12/26/2017- SPUD 17 1/2" HOLE AND DRILL TO 145' GL, CIRC HOLE CLEAN**

**12/27/2017-12/28/2017- RIH WITH 26" BIT OPEN UP PILOT HOLE TO 26", TD OF 26" SURFACE CONDUCTOR HOLE AT 145', RIH W/ 20" J-55 94# BTC CASING SET @ 142'**

CEMENT AS FOLLOWS:

TEST LINES TO 2500 PSI. TEST GOOD

- PUMP 10 BBLS FRESH WATER SPACER

- PUMP 79.8BBLS 15.8 PPG YIELD 1.18 CLASS G CEMENT (380 SKS)

- DROP PLUG AND DISPLACE WITH 45 BBLS FRESH WATER (5

BBLS SHORT)

- 69 PSI FINAL CIRC PRESSURE, NO COLLAR TO BUMP ON

- HELD PRESSURE 5 MIN. CHECK FLOAT. FLOAT GOOD

- **FULL RETURNS WITH 38 BBLS CEMENT TO SURFACE, 15'**

CEMENT LEFT IN CSG

- SHUT IN CEMENT HEAD AND WAIT ON CEMENT

**TEST CASING TO 1500 PSI HIGH 30 MINS & 250 PSI LOW 5 MINS- PASSED**