

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
NEBU 605 COM 2H

9. API Well No.
30-045-35857-00-X1

10. Field and Pool or Exploratory Area
BASIN MANCOS

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: TOYA COLVIN
BP AMERICA PRODUCTION COMPANY Mail: Toya.Colvin@bp.com

3a. Address 3b. Phone No. (include area code)
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE Ph: 281.892.5369
HOUSTON, TX 77079

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T31N R7W SESE 458FSL 796FEL
36.908039 N Lat, 107.534035 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached well spud report for the subject well.

OIL CONS. DIV DIST. 3

JAN 24 2018

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #400949 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 01/17/2018 (18JWS0087SE)**

Name (Printed/Typed) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JACK SAVAGE Title PETROLEUM ENGINEER Date 01/17/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Spud Report for the NEBU 605 Com 2H

January 2018

1/13/2018- SPUD 17 ½" HOLE AND DRILL TO 147' GL

01/14/2018- PICK UP 26" HOLE OPENER ASSEMBLY, OPEN HOLE FROM 0' TO 147' WITH 26" HOLE OPENER, TD OF 26" CONDUCTOR HOLE @ 147', RUN 20" J-55 94# BTC CASING SET AT 145'

01/15/2018- CEMENT AS FOLLOWS:

- TEST LINES TO 2500 PSI. TEST GOOD
- PUMP 10 BBLS FRESH WATER SPACER
 - PUMP 72.5BBLS 15.8 PPG 1.18 YIELD CLASS G CEMENT (345 SKS)
 - DROP PLUG AND DISPLACE WITH 47 BBLS FRESH WATER (5 BBLS SHORT)
 - 69 PSI FINAL CIRC PRESSURE, NO COLLAR TO BUMP ON
 - HELD PRESSURE 5 MIN. CHECK FLOAT. FLOAT GOOD
 - FULL RETURNS WITH 29 BBLS CEMENT TO SURFACE, 15' CEMENT LEFT IN CSG
 - SHUT IN CEMENT HEAD AND WAIT ON CEMENT

TEST 20" CASING TO 1500 PSI HIGH 30 MINS- PASSED

NE BU 605 Com 02H
20' Casing Test
~~6-15-18~~

1-15-18
Gene Gatch

End

START

High
2400



CHART NO. MC MP-3000-1HRX50

METER _____
CHART PUT ON _____ M
LOCATION _____ M
REMARKS _____
TAKEN OFF _____ M

