

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252 3b. Phone No. (include area code) (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T31N R6W SENW 1812FNL 1512FWL5. Lease Serial No.
NMSF078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78421B8. Well Name and No.
San Juan 31-6 Unit #24E9. API Well No.
30-039-2527910. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CIBP set @ 6100' over the Basin Dakota perms was drilled out. Well cleaned to PBTD. Well is now a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Tubing now set @ 7903'. Daily summary report is attached.

DHC 1795 AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 03/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD
Date

APR 07 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations, as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Downhole Commingle, 1/25/2006 07:00

API/Bottom UWI 300392527900	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-31N-06W-27-F	N/S Dist (ft) 1,812.01	N/S Ref N	E/W Dist (ft) 1,512.14	E/W Ref W
Ground Elevation (ft) 6,415.00	Latitude (DMS) 36° 52' 21.6084" N	Longitude (DMS) 107° 27' 12.9528" W	Spud Date 10/19/1993	Rig Release Date 2/11/1993			

1/25/2006 11:00 - 1/25/2006 15:00

Last 24hr Summary

COPC Quartley safety meeting and drive to location .PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. Road unit and equipment from SJ 31-6 #41 to SJ 31-6 #24E
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Check location for hazards and LEL's. Spot Key rig # 940. Ru unit, pump and blow line. SICP=300# SITP=165#. S/D due to inclement weather. Secure well & SDFN.

1/26/2006 07:00 - 1/26/2006 17:00

Last 24hr Summary

Drove to location and check roads. Shut down rig crew due to ice on roads

1/27/2006 07:00 - 1/27/2006 17:00

Last 24hr Summary

PJSA Discussed days events with crews and ways to prevent incident. Filled out and reviewed JSA.
SICP=300# SITP=280# RU hard line to FB tank. RU Pump and Pit. RU Air unit. PJSM w/ Wood Group. RU lubricator and install 2 way check. RD wood Group. ND Master Valve. NU BOPE. Test BOPE @250 PSI Low 2000PSI
High. Test pipe and Blind rams. Witnessed by J. Munoz w/Key Energy Services. RU Wood Group
and remove two way check. RD Wood Group. Bleed down CSG. Kill TBG w/10 BBLS 2% KCL.
PU TBG Hanger and TBG. Lay down TBG Hanger. POOH w/ 2 3/8" TBG Standing Back. 187 JTS RIH w/3 7/8" Rock Bit, Bit Sub and 170 JTS 2 3/8" TBG EOT @5338'. Secure well. SIWFWE.

1/30/2006 07:00 - 1/30/2006 17:00

Last 24hr Summary

PJSA Discussed days events with crews. Filled out and reviewed JSA.

SICP= 295#

SITP= 295#

BWD, Tih w/ 17 JTS 2 3/8" TBG. Pick up 5 JTS 2 3/8" TBG. Tag fill @5983'. RU swivel. RU AIR Establish circulation. C/O fill from 5983' to 6100'. Drill out CIBP @ 6100' Circulate hole clean. RD Swivel. PU 59 JTS 2 3/8" TBG. Tag fill @ 7935'. RU swivel and C/O to PBTD @ 7940'. Circulate clean and POOH above DK perfs. Secure well and SIWFN.

1/31/2006 07:00 - 1/31/2006 17:00

Last 24hr Summary

PJSA Discussed days events with crews. Filled out and reviewed JSA.

SICP=280#

SITP=0#

Bleed down CSG. POOH w/50 JTS 2 3/8" TBG. KILL TBG w/ 10 BBLS 2% KCL. Remove string float. Continue to POOH w/190 JTS, Bit Sub and 3 7/8" Bit. Kill CSG w/ 20 BBLS 2% KCL. RIH w/ 1/2 Mule shoe expendable check. 1.87" F Nipple and 253 JTS 2 3/8" TBG. (Drift TBG). Tag fill @ 7937' RU Air establish circulation. C/O Fill from 7937' to PBTD @ 7940'. Circulate clean. Lay down 2 JTS. SIWFN

2/1/2006 07:00 - 2/1/2006 17:00

Last 24hr Summary

PJSA Discussed days events with crews. Filled out and reviewed JSA.

SICP=290#

Bleed down CSG. Pick up 2 JTS 2 3/8" TBG. Tagged no fill. RU Air and unload well w/Air-Mist

@ PBTD 7940'. RD Air. Lay down 2 JTS. Kill TBG w/ 4 BBLS 2% KCL and remove string float.

RU Air and pump out expenable check w/ 950 PSI. RD Air. Land TBG w/ EOT @ 7903', Top of 1.781" FN @ 7901'.

TBG string is as follows:

(1) jt 2 3/8" tbg, (1) Sub 4' x 2 3/8" , (248) jts 2 3/8" tbg, 1.781" FN, MS re-entry guide. . ND BOPE. Kill TBG w/ 4 BBLS KCL. NU Master valve. RU Air and unload well. RD Air. Purge air from tubulars. RD work over unit. FINAL REPORT Turn over to construction group to build facility.
WORK OVER PIT WAS NOT BUILT. (STEEL FLOWBACK TANK WAS USED). PERMIT FOR PIT NEEDS TO BE CLOSED.