

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMSF077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Omler A #3E

9. API Well No.

30-045-24080 22

10. Field and Pool, or Exploratory Area

Otero Chacra/Basin Dakota

11. County or Parish, State

San Juan

NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T28N R10W SWSW 810FSL 1810FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other DHC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 1/16/2006, well changed from dual completion to downhole commingled well producing from the Otero Chacra and Basin Dakota. Tubing now set @ 6258.3' KB. Daily summary report is attached.

DHC 1949

2006 MAR 22 PM 1 54  
RECEIVED  
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Chris Gustartis

Date 03/21/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

APR 2006

ACCEPTED FOR RECORD

Date

APR 07 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

### Downhole Commingle, 1/11/2006 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452408000	SAN JUAN	NEW MEXICO	NMPM-28N-10W-26-O	810.00	S	1,810.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,811.00	36° 37' 41.052" N	107° 51' 41.76" W	12/27/1980				

### 1/11/2006 07:00 - 1/11/2006 18:00

#### Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.  
load out equipment on float's.  
moving rig & equipment to location.  
miru key rig # 18 & equipment.  
blow down well had 130# on 1 1/4" tubing & 130# on csg, 50# on 2 3/8" tubing. had set stop, cw plug & second stop on 01 / 11 / 2006.  
nd wellhead & nu bop's = not able to test bop because of dual wellhead situation.  
secured well & location = s.d.o.n.

### 1/12/2006 07:00 - 1/12/2006 17:00

#### Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.  
start & warm engine's, blow down well had 130# on csg, 130# on 1 1/4" tubing & 50# on 2 3/8" tubing.  
pull split half donut w / 1 1/4" tubing.  
cooh laying down 89 jt's, 2,915' of 1 1/4" j-55, 2.3#, ij tubing plus s.n., bad tubing.  
ru 2 3/8' equipment, not able to test because of wellhead split donut situation.  
tubing stuck, working tight seal assemble out of pkr, worked up 60' dragging like slickline tool's beside seal assemble.  
shut down because of high wind condition's, not abe to tally & cooh w / tubing.  
c/o tubing float's, tight location very hard to spot float's.  
secured well & location = s.d.o.n.

### 1/13/2006 07:00 - 1/13/2006 18:00

#### Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.  
start & warm engine's, blow down well head 130# on csg & tubing.  
working pipe uphole tubing dragging like slickline tool's beside tubing seal assemble, worked loose @ 800' above pkr.  
cooh slowly tubing started looking bad w / bad collar's, hole's in tubing, laid down as follow's.  
203 jt's, 2 3/8" eue 8rd, j-55, 4.7#, tubing.  
30' of 2 3/8" eue 8rd, j-55, 4.7#, tubing sub's.  
2 jt's, 40', 2 7/8" blast jt's w / 2 3/8" eue 8rd thread's.  
6' of s.n. & mud anchor.  
no sign of @ 1 fish = slickline tool's, must have worked past seal assemble.  
secured well & location, shut down over weekend.

### 1/16/2006 07:00 - 1/16/2006 18:00

#### Last 24hr Summary

safety meeting & jsa review's @ start of all operation's & crew change's.  
start & warm engine's on all equipment.  
blow down well had 180# on csg.  
ru to tally-rabbit-drift tubing in hole.  
gih pu 2 3/8" eue 8rd exp check, 2 3/8" f.n. w / 1.780" profile & 2 3/8" eue 8rd tubing off float, tally, rabbit & drift tubing in well == attention tubing is  
slim-hole turned down collar's to get through 7" model d pkr.  
ran through pkr & liner top w / out tagging # 1 fish - 1" slickline equipment, tag fill @ 6,325'.  
c/o & chase #1 fish to 6,400' w / air assist, not able to push fish deeper.  
puh to get bha off bottom.  
secured well & location = s.d.o.n.

1/17/2006 07:00 - 1/17/2006 18:00

**Last 24hr Summary**

safety meeting & jsa review's @ start of all operation's & crew change's.  
start & warm engine's on all equipment.  
blow down well had 180# on csg.  
rih tag fill @ 6,385'.  
c/o to top of fish @ 6,400' w / air assist.  
puh & land tubing hanger w / tubing set as follow's = attention wellhead w.k.m. ubs, 11" x 3m bottom & 7 1/16" x 3m top.  
2 3/8" eue 8rd exp check set @ = e.o.t. 6,258'.29"  
2 3/8" eue 8rd f.n. w / 1.780" profile set @ = 6,257'.49".  
2 3/8" eue 8rd slim-hole tubing 199 jt's set @ = 6,256'.59" to hanger @ surface.  
total of 199 jt's of 2 3/8" eue 8rd, j-55, 4.7# slim-hole, turned down collar's tubing in well.  
rd 2 3/8" equipment & rig floor.  
nd bop & nu wellhead.  
pump-off exp check & flowback well to purge air out of tubing & wellbore.  
rd & release rig & equipment.  
service rig & equipment, check derrick & crown for rig inspection.  
secured well & equipment = s.d.o.n.  
job complete - drop from report.