District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

		I.	KEŲ	ZUEGI I	OK AL	TOWADI	E AND AU	INCI	XIZA I	ION I		WINT O			
1 Operator na			s		, , , , , , , , , , , , , , , , , , , 			² OGRID Number							
Devon Energy PO Box 6459			6137 3 Reason for Filing Code/ Effective Date												
Navajo Dam,		7419			<u></u>				NW NW	11 101			e Date		
⁴ API Number ⁵ Pool Name 30 - 045-33159 Basin Fruitland Coal							6 Pool Code 76629								
7 Property Code 8 Property Name							9 Well Number								
19641 Northeast Blanco Unit							471A								
		ocatio		•											
Ul or lot no. O	Section 25	on To	wnship V	Range 8W	Lot.Idn	Feet from th	ne North/Sou South	th Line	Feet fro 1,840'		East/\ East	West line	County San Juan		
		Hole Lo				1,130	լՏսևու		1,040	L'	Casi		Saii Juan		
UL or lot no.	Section		wnship	Range	Lot Idn	Feet from th	ne North/Sou	ıth line	Feet fr	om the	East/	West line	County		
ļ	<u> </u>							1 16				·7 O	<u> </u>		
¹² Lse Code	13 Produ	acing Met	cing Method Code 14 Gas Connec		ection Date	¹⁵ C-129 P	ermit Number	Number 16 (C-129 Effective Date		" C•	129 Expiration Date		
III. Oil a	and Ga	as Trar	ısporte	ers		L									
18 Transpor	ter		¹⁹ Tra	ansporter N			²⁰ POD ²¹ (/G		²² P	22 POD ULSTR Location			
OGRID				nd Address								and Desci Sec. I-24-3			
151618			Willia	ms Field S	ervice		G					n Juan Co			
22210										15/07/					
009018				Giant			1100	0		1 14 13 18 18 18 18 18 18 18 18 18 18 18 18 18					
											190	- AB 5	Bone Bone		
								AFT WED S							
	IV. Produced Water								Mil an Charles N						
²³ POD			124 TOD								12 /	20/11	_ (ii)		
			²⁴ POD	ULSTR L	ocation an	d Description W	Vater hauled to	an appro	oved disp	osal facili	(20)	20/11			
V. Well (letion l	Data		ocation an	W					ty.	- 01 110 .			
	ate	letion l		Date	<u> </u>	27 TD	²⁸ PB	TD	29	Perforati	ty.	- 01 110 .	Sil. Sil. Sil. Sil. Sil. Sil. Sil. Sil.		
V. Well (25 Spud Da 12-20-05	ate	letion l	Data 6 Ready	Date 06	<u> </u>	²⁷ TD 3,469'	²⁸ PB 3,461	TD	3,0		ty.	ON ON ONE			
V. Well (25 Spud Da 12-20-05	ate	letion l	Data 6 Ready	Date 06		²⁷ TD 3,469'	²⁸ PB 3,461	TD l'	3,0	Perforati	ty.	Old Sie	DHC, MC N/A		
V. Well (25 Spud Da 12-20-05 31 Ho 1	ole Size 12 ¼" 8 ¾"	letion l	Data 6 Ready	Date 06	g & Tubin 9 5/8" 7"	²⁷ TD 3,469'	²⁸ PB 3,461	TD 1' Depth Se 285' 3,031'	3,0	Perforati	ty.	34 Sac 1	DHC, MC N/A ks Cement 175 sx 525 sx		
V. Well (25 Spud Da 12-20-05 31 Ho 1	lole Size	letion l	Data 6 Ready	Date 06	g & Tubin 9 5/8" 7" 5 1/4"	²⁷ TD 3,469'	²⁸ PB 3,461	Depth Se 285' 3,031' 3,461'	3,0	Perforati	ty.	34 Sac	DHC, MC N/A ks Cement 175 sx 525 sx N/A		
V. Well (25 Spud Da 12-20-05 31 He 1	tole Size 12 ¼" 8 ¾" 6 ¼"	letion 1	Data 6 Ready	Date 06	g & Tubin 9 5/8" 7"	²⁷ TD 3,469'	²⁸ PB 3,461	TD 1' Depth Se 285' 3,031'	3,0	Perforati	ty.	34 Sac	DHC, MC N/A ks Cement 175 sx 525 sx		
V. Well (25 Spud Da 12-20-05 31 Ho 1	tole Size 12 1/4" 8 3/4" 6 1/4"	letion l	Data ⁶ Ready 2-17-0	Date 06 32 Casin	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	²⁷ TD 3,469' g Size	²⁸ PB' 3,461	TD 1,' Depth Se 285' 3,031' 3,461' 3,446'	29 3,0	Perforation 61' - 3,3'	ons	34 Sac	DHC, MC N/A ks Cement 175 sx 525 sx N/A		
V. Well (25 Spud Da 12-20-05 31 Ho 1 8 VI. Well 35 Date New N/A	ate 5 Gole Size 12 1/4" 8 3/4" 6 1/4" 1 Test 1 1 Oil	letion l	Data 6 Ready 2-17-0 as Deliver	Date 06 32 Casing	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	27 TD 3,469' g Size	²⁸ PB 3,461	TD 1, 285, 3,031, 3,461, 3,446, est Lengt 24 hrs	29 3,0	Perforation 61' - 3,3'	ons 74'	34 Sac	MC N/A ks Cement 175 sx 525 sx N/A N/A 40 Csg. Pressure 334 psi		
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V. Well (25 Spud Da 12-20-05 31 Ho 1 8 VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certic complied with a	ate 5 lole Size 12 ¼" 8 ¾" 6 ¼" I Test I Oil lize lify that thand that	Data 36 G: 3-2-06	Data 6 Ready 2-17-0 as Delive 42 Oil 0 bble of the Oi mation g	Date 06 32 Casing ery Date 1 s il Conserva	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	Test Date Water 0 bbls on have been	²⁸ PB 3,461	Depth Sc 285' 3,031' 3,461' 3,446' est Lengt 24 hrs	29 3,0 st	Perforation 61' - 3,3'	ons 74'	34 Sac	APPHC, MC N/A ks Cement 1.75 sx 525 sx N/A N/A 40 Csg. Pressure 334 psi 46 Test Method		
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V. Well of 12-20-05 31 Ho 12-20-05 31 Ho 1 8 VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certic complied with a best of my know Signature: Printed name: Melisa Zimmert Title: Senior Operatio	lole Size 2 1/4" 8 3/4" Test 1 Oil ize ify that the that the whedge a series whedge a series man@dv	Data 36 Gr 3-2-06 The rules the information belief	Data 6 Ready 2-17-0 42 Oil 0 bbls of the Oi mation g f.	Date 06 32 Casing ery Date 1 s il Conserva	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	Test Date Water 0 bbls on have been	28 PB 3,461 33 38 Te 4 14 e	TD 1' Depth Sc 285' 3,031' 3,461' 3,446' est Lengt 24 hrs 4 Gas 100 Mcf	oil o	Perforation of the conservation of the conserv	g. Press	34 Sac 1 6 Sure	APPHC, MC N/A ks Cement 1.75 sx 525 sx N/A N/A 40 Csg. Pressure 334 psi 46 Test Method		