

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NM-96799

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐

Oil  
Well

☒

Gas  
Well

☐

Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FSL & 1200' FWL (NW/4 SW/4)  
Unit L, Sec. 18, T23N, R10W, NMPM

8. Well Name and No.

Ponderosa Com #90

9. API Well No.

30 045 33346

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Spud, surface casing

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

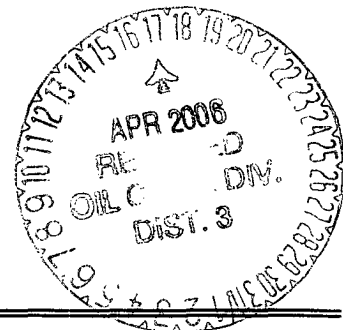
☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4" hole on 2/27/06. Run 8-5/8" 24# J-55 csg. Land @ 131', float collar @ 88'. Cement w/95 sx cement w/2% CaCl2 w/1/4# celloflake/sx (127 cu ft total slurry). Displace w/6 bbls water. Circulate 6 bbls cement. NU BOP. Pressure test casing to 880 psi for 30 mins, held.



14. I hereby certify that the foregoing is true and correct

Signed

*John Alexander*  
John Alexander

Vice-President

Date

4/6/2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APR 14 2006

FARMINGTON FIELD OFFICE

NR1000