

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 03/28/2006

API No. 30-039-29564

DHC No. DHC2037AZ

Well Name  
SAN JUAN 28-6 UNIT

Well No.  
#160N

Unit Letter    Section    Township    Range    Footage  
**L                      30                      T028N                      R006W                      1805' FNL & 660' FWL**

County, State  
**Rio Arriba County,  
New Mexico**

Completion Date  
**03/10/2006**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1541 MCFD	82%	0 BOPD	0%
DAKOTA	342 MCFD	18%	3 BOPD	100%
	1883		3	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	4-3-06
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	3/28/06

