



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 03/13/2006

API No. 30-039-29617
DHC No. DHC2036AZ

Well Name
SAN JUAN 28-6 UNIT

Well No.
#160P

Unit Letter **L** Section **30** Township **T028N** Range **R006W** Footage **1805' FSL & 660' FWL**

County, State
**San Juan County,
New Mexico**

Completion Date
03/09/2006

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1798 MCFD	68%	0 BOPD	0%
DAKOTA	827 MCFD	32%	3 BOPD	100%
	2625			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	TITLE	DATE
X Cory McKee	Engineer	3/21/06
X Wendy Payne	Engineering Tech.	3/13/06